

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,260 0000

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

** CONTACT PERSON R P NIXON PROD. FORMATION REAG SD OH

PHONE (913) 628-3834 _____ Indicate if new pay.

PURCHASER CLEAR CREEK INC LEASE STENGER A

ADDRESS P O BOX 1045 WELL NO. 5

MCPHERSON KS 67460 WELL LOCATION C W/2 NE SE

DRILLING JAY-LAN CORPORATION 660 Ft. from NORTH Line and

CONTRACTOR 990 Ft. from EAST Line of

ADDRESS 207 W 12th the SE (Qtr.) SEC 11 TWP 5 RGE 22 W

HAYS KS 67601

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

		11	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3530' PBTD _____

SPUD DATE 8-4-82 DATE COMPLETED 8-29-82

ELEV: GR _____ DF _____ KB 2112

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9785

Amount of surface pipe set and cemented 196' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of MARCH, 1984.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

MAREE N. STEFAN
STATE NOTARY PUBLIC
Elk County, Kansas
My Appl. Expires

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME STENGER A

SEC 11 TWP 5 RGE 22

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOES	
			SC	1705 + 407
			B SC	1738 + 374
			HEEB	3239 -1127
			TOR	3268 -1156
			LANS	3280 -1168
			BKC	3470 -1358
			REAG SD	3526 -1414
			RTD	3530 -1418
			DDTD	3533 -1421

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8-5/8"		196'	COMMON	135	3% gel 2% c.c.
PRODUCTION	7-7/8"	4-1/2"		3528'	COMMON	125	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>9-29-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity <u>23.2</u>
Estimated Production-I.P. <u>6</u> bbls.	Gas <u>95</u> % MCF	Water <u>108</u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u>NONE</u>