

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5266 5267 EXPIRATION DATE June 30, 1984

OPERATOR K & E Petroleum, Inc. API NO. 15-137-20,307 -00-00

ADDRESS 100 S. Main Suite 300 Hardage Center COUNTY Norton

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION

PHONE 316-264-4301

PURCHASER LEASE Voss "A"

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NW NE NW

CONTRACTOR 330 Ft. from North Line and

ADDRESS 801 Union Center 1650 Ft. from West Line of (X) (X)

Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 5S RGE 22 (W).

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 100 S. Main Suite 300 Hardage Center KCC ✓

ADDRESS Wichita, Kansas 67202 KGS ✓

TOTAL DEPTH 3595' PBTD SWD/REP

SPUD DATE 9/28/83 DATE COMPLETED 10/5/83 PLG.

ELEV: GR 2131' DF KB 2136'

DRILLED WITH (X) (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.

MY COMMISSION EXPIRES: September 14, 1987

Pamela S. Holliff
Pamela (NOTARY PUBLIC) STATEWIDE
S. NOTARY PUBLIC
Harvey County, Ks.

** The person who can be reached by phone regarding any questions concerning this Affidavit Expires 9/14/87 information.

RECEIVED
OCT 26 1983
CONSERVATION DIVISION
Wichita, Kansas
10-26-83

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR K & E Petroleum, Inc. LEASE Voss "A" #1 SEC. 10 TWP. 5S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Log	Tops
Top Soil, Sand, Shale	0	248	Anhydrite	1718' +418'
Shale & Sand	248	760	B/Anhydrite	1748' +388'
Shale	760	1719	Topeka	3057' -921'
Anhydrite	1719	1750	Heebner	3253' -1117'
Shale	1750	3200	Toronto	3279' -1143'
Shale & Lime	3200	3225	Lansing	3296' -1160'
Lime	3225	3560	B/KC	3482' -1346'
Rotary Total Depth	3560		Gorham Sd.	3532' -1396'
			Reagan Sd.	3553' -1417'
			Granite Wash	3577' -1441'
			T.D.	3596' -1460'
DST #1(3210' - 3225')				
30/30/30/30 FP's: 40# - 40#/50# - 50# SIP's 1154#/1115#				
DST #2 (3412' - 3480')				
45/45/60/60 Rec. 854' MW FP's 71# - 264#/304# - 416#				
SIP's: 1125#/1095#				
DST #3 3533' - 3542'				
45/30/30/30 Rec. 10' VSOCM FP's: 30# - 30#/50# - 50#				
SIP's: 1186#/737#				
DST #4 (3542' - 3556')				
30/30/30/30 Rec. 20' SOCM FP's 50# - 50#/60# - 60#				
SIP's 356#/717#				
DST #5 3542' - 3560'				
45/45/30/30 Rec. 300' WM w/scum oil, 1670' MW.				
FP's: 213# - 796#/846# - 936# SIP's: 1025#/1025#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
		%
		bbbls.
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations