

Ozark

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6771 EXPIRATION DATE 7-1-84

OPERATOR Ozark Enterprises APT NO. 15-137-20,286 -00-00

ADDRESS Box 427 COUNTY Norton

Logan, KS 67646 FIELD

\*\* CONTACT PERSON Steve Morrison PROD. FORMATION

PHONE 913-689-4276

PURCHASER LEASE VOSS

ADDRESS WELL NO. 1

WELL LOCATION NE SE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from EAST Line and

ADDRESS 801 Union Center 990 Ft. from SOUTH Line of

Wichita, KS 67202 the SE (Qtr.) SEC 9 TWP 5S RGE 22W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3540' PBTD

SPUD DATE 5/11/83 DATE COMPLETED 5/17/83

ELEV: GR DF KB

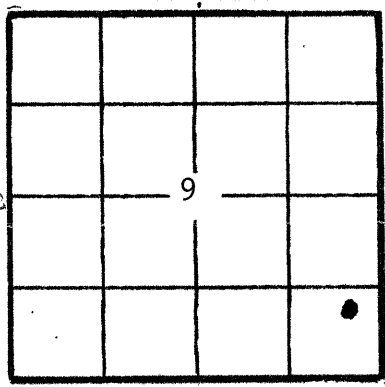
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 202.81' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

A F F I D A V I T

AUG 18 1983

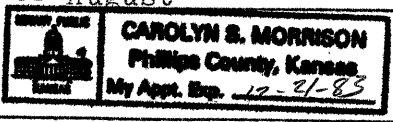
8-18-83

Stephen P. Morrison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Stephen P. Morrison (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of August 1983.



MY COMMISSION EXPIRES: 12-21-83

(NOTARY PUBLIC) Carolyn S. Morrison

\*\* The person who can be reached by phone regarding any questions concerning this information. Steve Morrison 913-689-4276

SIDE TWO  
OPERATOR

Ozark Enterprises

LEASE VOSS #1

ACO-1 WELL HISTORY  
SEC. 9 TWP. 5S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Sand & Shale	0	214	SAMPLE TOPS: Anhydrite B/Anhyd.	
Sand & Shale	214	1662		1662'
Anhydrite	1662	1692		1692'
Sand & Shale	1692	2141		
Shale & Lime	2141	3138		
Lime & Shale	3138	3260		
Shale & Lime	3260	3267		
Lime & Shale	3267	3323		
Shale & Lime	3323	3540		
Rotary Total Depth	3540			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	209.56	Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MCBARRON & WYJONG Amount and kind of material used	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	