

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20 057-0001

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KANSAS 67601 FIELD DENSMORE

** CONTACT PERSON R P NIXON PROD. FORMATION LKC

PHONE (913) 628-3834 _____ Indicate if new pay.

PURCHASER CLEAR CREEK INC LEASE STENGER A

ADDRESS P O BOX 1045 WELL NO. 4

MCPHERSON KS 67460 WELL LOCATION NE SE SE

DRILLING JAY-LAN CORPORATION 990 Ft. from SOUTH Line and

CONTRACTOR 330 Ft. from EAST Line of (W)

ADDRESS 207 W 12TH the SE (Qtr.) SEC 11 TWP 5 RGE 22 (W)

HAYS KS 67601

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3467' PBDT _____

SPUD DATE 8-10-82 DATE COMPLETED 8-29-82

ELEV: GR _____ DF _____ KB 2140'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-9785

Amount of surface pipe set and cemented 211 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion OIL. Other completion _____. NGPA filing _____.

WELL PLAT			

(Office Use Only)

KCC ☒
KGS ☒SWD/REP _____
PLG. _____

NGPA _____

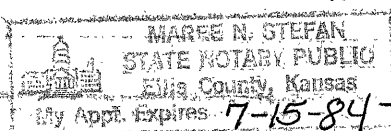
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED

STATE CORPORATION COMMISSION

MAY 01 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME STENGER A SEC 11 TWP 5 RGE 22 (4)
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. NEW INFORMATION: RE-ENTERED 8/11/82, WASH DOWN DD 3597 TD, SET 4 $\frac{1}{2}$ " 3592, MICT-CO, PERFORATE LKC 3458-61 SWAB DOWN AND REC 2 BFPH, 25% OIL, NAT, POP, PRODUCED 10 BOPD, NO WATER 10/12/82			SAMPLE TOPS: ANH 1726+ 414 HEEB 3263-1123 TOR 3290-1150 LANS 3305-1165 BKC 3489-1349 GOR SD 3544-1404 REAG 3560-1420 WEA GR 3579-1439 GRAN 3587-1447 OTD 3592-1452 DDTD 3597-1457	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8-5/8		211	COMMON	150	3% c. c. 2% gel
PRODUCTION		4-1/2		3592	COMMON	125	10% SALT

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 shots/ft		3559-3562'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

9-82

Producing method (flowing, pumping, gas lift, etc.)

PUMPING

Gravity

Estimated

Production-L.P.

Oil

6

bbls.

Gas

NA

MCF

Water

90%

51

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3559-3562'