

SCANNED

For KCC Use: 5-12-04  
Effective Date: 3  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8 28 2004  
month day year

Spot W/2 NE SE Sec. 18 Twp. 16 S. R. 25  East  West

OPERATOR: License# 32294 3/30/05

1980 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section

Name: Osborn Energy, L.L.C.

RECEIVED

Address: 24850 Farley

City/State/Zip: Bucyrus, Kansas 66013

Contact Person: Steve Allee

MAY 16 2004

Phone: 913-533-9900

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami

CONTRACTOR: License# 5885 3/30/04

Lease Name: Deer Well #: 9-18-16-25

Name: Susie Glaze dba Glaze Drilling Co.

Field Name: Louisburg

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Lexington, Summit, & Mulky

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1054 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 140+/-

Depth to bottom of usable water: 240+/-

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None

Projected Total Depth: 750

Formation at Total Depth: Cherokee

Water Source for Drilling Operations:

Well  Farm Pond Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/04/04 Signature of Operator or Agent: R.R. Allee Title: \_\_\_\_\_

RECEIVED  
DEC 23 2004  
KCC WICHITA

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: R.R. Allee  
Date: 12/22/04

18 16 25E

For KCC Use ONLY

API # 15 - 121-27926-0000

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 6

Approved by: RJPS-7.04

This authorization expires: 11-7-04  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_