

4-042030

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-137-20,050-00-00

C NW NW NW /4 SEC. 02, 05 S, 22 W
4950 feet from S section line
4950 feet from E Section line

Operator license# 6568

Operator: Kaiser-Francis Oil Company

Address: P.O. Box 21468
Tulsa, OK 74121

Lease: Hansen Estate WFU Well # Stenger 2

County: Norton

Well total depth 3615 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 195 Feet
W/175 sxs.cmt.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 10:00 A.M. Day: 4 Month: January Year 2000

Plugging proposal received from: John Glenn

Company: Mike's Testing - Kaiser Francis Phone: -

Were: Ordered 250 sxs 60/40 pozmix - 10% gel plus 300# hulls.
5 1/2" casing set at 3612' w/125 sxs cement. O.H. at 3612' - 3615'.
Perf anhy at 1810' - Dakota at 950' - T.O.F. at 1600' - W.L.M. 3615'.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [], Part [X], None []

Completed: Hour: 3:00 P.M., Day 4, Month: January, Year: 2000

Actual plugging report: Sanded casing to 3575' - placed 5 sxs cement on sand. Took stretch on casing, no casing recovery. Shot casing at 1810'. Spotted 50 sxs cement with 100# hulls to 1810'. Max. P.S.I. 800#. Shot casing at 950'. Squeezed 125 sxs cement with 100# hulls. Max. P.S.I. 600#. S.I.P. 300#.
Hooked-up to 8 5/8" S.P. - squeezed 50 sxs cement with 100# hulls. Max. P.S.I. 300#. S.I.P. 150#. Job complete.

Remarks:

Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO

Bottom plug(in place): YES , CALC , NO Dakota plug: YES X, NO

Plugged through TUBING CASING Elevation: G.L.

I did [X] / did not [] observe the plugging.

INVOICED
DATE 1/13/00
INV. NO. 061121

Dennis L. Hamel
RECEIVED (agent)
STATE CORPORATION COMMISSION Form CP-2/3

JAN 12 2000
1-12-2000
CONSERVATION DIVISION
Wichita, Kansas

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