

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5352

Operator: License #
Name Baird Oil Co., Inc.
Address Box 428
City/State/Zip Logan, Ks. 67646

Purchaser Farmland

Operator Contact Person Jim R. Baird
Phone (913) 689-7456

Contractor: License # 5393
Name Abercrombie Drilling Co.

Wellsite Geologist Leland R. Baird
Phone (913) 689-7456

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4-10-75 4-17-75 5-27-75
Spud Date Date Reached TD Completion Date
3623
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-137-20,097 -0000
County Norton
C S/2 SESE Sec. 23 Twp. 5 Rge. 21 East West

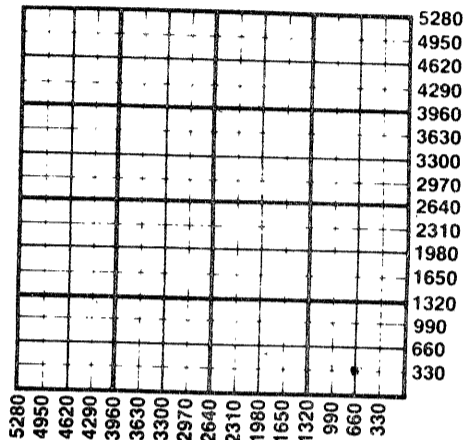
330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kemper Well # 1
Field Name Ray West Pool

Producing Formation Arbuckle

Elevation: Ground 2189 KB 2197

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 16,967

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

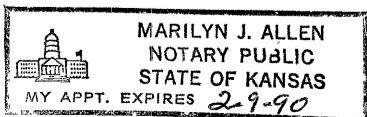
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird
Title Executive Vice-President Date 2/4/87

Subscribed and sworn to before me this 4th day of February 1987
Notary Public Marilyn J. Allen

Date Commission Expires 2-9-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84) 9 1097

CONSERVATION DIVISION
Wichita, Kansas

2-9-87

SIDE TWO

Operator Name Baird Oil Co. Inc. Lease Name Kemper Well # 1

Sec. 23 Twp. 5 Rge. 21 East West County Norton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1(3369-3385)30-60, Rec 5' M, FSIP 400#, FP 42-42#, BHT 106°
 DST #2(3410-3435)30-30-30-30, Rec.270'OCMW, 600' SOCMW, 720' SOSW, SIP 1226-1195#,FP94-747# BHT 107°
 DST #3(3438-3455) 60-60, Rec. 100' OCWM, FSIP 59#, FP 29-29#
 DST #4(3521-3555)30-30-30-30, Rec.40'M, 240' VSOCM, 120' OCM, SIP 962-940#, FP 51-244#, BHT 108°
 DST #5(3598-3622)45-45-45-45, Rec,130'CGO, 60'VHOCM, MW, SIP 789-736#, FP 51-96#, BHT 110°

Name	2078-2109	
	Top	Bottom
ANHY		
HOW	3148	-946
TOP	3165	-968
DEER CR	3232	-1035
OREAD	3289	-1092
HEEB	3334	-1137
TOR	3361	-1164
LANS	3378	-1181
BKC	3568	-1371
ARB	3606	-1409
RTD	3622	-1425
LTD	3623	-1426

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8		206		158	
Production		4 1/2		3615		235	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				500 g. 15%		Open Hole	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
6-75	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	6 Bbls		14 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation OA
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled