

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-137-20,271 -00-00

ADDRESS 708 One Main Place COUNTY Norton

Wichita, KS 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE SPROUL 'D'

ADDRESS WELL NO. 1

WELL LOCATION N/2 N/2 SW

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 1320 Ft. from West Line of (E)

Wichita, KS 67202 the SW (Qtr.) SEC 5 TWP 5S RGE 22(W).

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

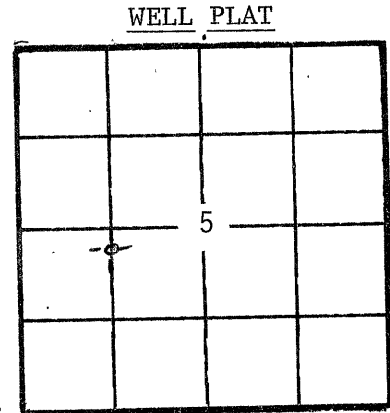
TOTAL DEPTH 3734' PBTD

SPUD DATE 1/02/83 DATE COMPLETED 1/09/83

ELEV: GR 2214' DF 2216.5' KB 2219'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC / KGS /

SWD/REP / PLG. /

Amount of surface pipe set and cemented 358.66' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 1983.

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczynski (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JULIE K. POLCZYNSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

CONSERVATION DIVISION Wichita Kansas

FEB 7 1983

2-7-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
				Anhydrite	1804 (+ 415)
Sand & Shale		0	366	Heebner	3345 (-1126)
Shale		366	1260	Toronto	3372 (-1153)
Shale & Sand		1260	1804	Lansing	3390 (-1171)
Anhydrite		1804	1835	B/Kansas City	3574 (-1355)
Shale		1835	2998	Gorham Sdy Lst	3654 (-1435)
Lime & Shale		2998	3424	Arbuckle	3677 (-1458)
Lime		3424	3574	Reagan	3696 (-1477)
Shale & Lime		3574	3685	Granite Wash	3717 (-1498)
Lime		3685	3734	Granite	3724 (-1505)
Rotary Total Depth		3734		LTD	3735 (-1516)
DST #1 3378-3424					
30" 45" 45" 45"					
Rec. 1310' salt water					
124' drlg. mud					
IFP 116-398#	FFP 457-698#				
ISIP 1298#	FSIP 1298#				
DST #2 3434-3458					
mis-run packer failure					
DST #3 3441-3458					
30" 45" 45" 60"					
Rec. 5' mud					
IFP 29-29#	FFP 38-38#				
ISIP 1288#	FSIP 1288#				
BHT 104 F					
DST #4 3479-3574					
30" 45" 30" 45"					
Rec. 10' drilling mud					
IFP 68-68#	FFP 77-77#				
ISIP 544#	FSIP 447#				
BHT 104 F					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	365.96	Common	275	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	MCF	%
		Gas-oil ratio
		CFPB
		Perforations