

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8908 EXPIRATION DATE March 27, 1984

OPERATOR T A M Oil and Gas Company API NO. 15-137-20,313 -0000

ADDRESS 2700 Oak St., Suite A COUNTY Norton

Hays, KS 67607 FIELD

** CONTACT PERSON Earl L. Thomason PROD. FORMATION

PHONE (913) 625-2653

PURCHASER LEASE Walters

ADDRESS WELL NO. 1

WELL LOCATION NE NE SW

DRILLING Emphasis Oil Operations 2370 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 506 2370 Ft. from West Line of

Russell, KS 67665 the SW (Qtr.) SEC2 TWP 5s RGE 22w.

PLUGGING Kelso Casing Pulling WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 347 Use Only)

Chase, KS 67524 KCC [checked]

TOTAL DEPTH 3520 PBTD 3527 KGS [checked]

SPUD DATE 10-8-83 DATE COMPLETED 10-20-83 SWD/REP

ELEV: GR 2094' DF KB 2707' PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Pipe set f/further testing. Plugged

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl L. Thomason, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl L. Thomason (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1983.

NOTARY PUBLIC - State of Kansas Roxie VonLintel My Appt. Exp. 5-21-85

Roxie VonLintel (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION DEC 19 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR T A M Oil & Gas Co. LEASE Walters SEC. 2 TWP. 5s RGE. 22w

WELL NO. 7

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1715	1744	Open Hole Log	3517'-0'
Topeka Lime	3037	3237	Collar Log	3517-3000'
Heebner Shale	3238	3262		
Toronto Lime	3263	3279		
Lansing	3280	3462		
K/C	3463	3512		
Gorham Sand	3513	3516		
TD	3517			
<p>DST #1 - 3294-3349' Rec 10' Mud ISIP - 1223# FSIP - 1223# IFP - 23-41# FFP - 13-27# 15-30-4-30</p> <p>DST #2 - 3408-3473' Rec 10' Mud ISIP - 728# FSIP - 658# IFP - 42-56# FFP - 28-56# 15-30-8-30</p> <p>DST #3 - 3464-3520' Rec 195' HMW/O5 ISIP - 1022# FSIP - 840# IFP - 98-126# FFP - 112-154# 15-30-60-30</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	20#	208'	Common	135	2% gel, 3% cc
Production	7 7/8"	4 1/2	10.5#	3517'	Common	150	1.0% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	22G Jet	3445
TUBING RECORD			1	22G Jet	3426
Size	Setting depth	Packer set at	1	22G Jet	3415

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% Mud Acid	Open Hole
1500 gals 15% Intensified Non-swelling	3445, 3426, 3415
2000 gals 28% Demulsion Acid	3445, 3426, 3415
Date of first production	Producing method (flowing, pumping, gas-lift, etc.)
Gravity	
Estimated Production - I.P.	Oil
Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations