

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8930 EXPIRATION DATE AUG. 1984

OPERATOR Hunt Oil & Gas Co. of Ks., Inc. API NO. 15 - 137 - 20,314 - 00-00

ADDRESS P. O. Box 1196 COUNTY Norton

Hays, Kansas 67601 FIELD DENSMORE

** CONTACT PERSON A. L. Hunt PROD. FORMATION Kansas City

PHONE 913 - 628-3138

PURCHASER Clear Creek, Inc. LEASE Boys "A"

ADDRESS 818 Century Plaza Building WELL NO. #6

Wichita, Ks. 67202 WELL LOCATION SE/4

DRILLING Big Springs Drilling 700' Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 320' Ft. from west Line of

Wichita, Kansas 67208 the SE/4 (Qtr.) SEC 1 TWP 5S RGE 22W(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3507' PBTD

SPUD DATE 10-3-83 DATE COMPLETED 10-8-83

ELEV: GR 2079' DF KB 2084'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. L. HUNT, being of lawful age, hereby certifies that:

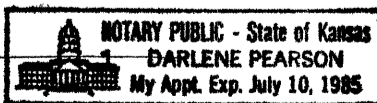
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1984.

Darlene Pearson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-10-85



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 04 1984 5-4-84 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Hunt Oil & Gas Co. of Ks. LEASE Boys "A" SEC. 1 TWP. 5S RGL. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Shale & Sand	0	262'		
Shale	262'	1253'		
Sand	1253'	1434'		
Shale	1434'	1700'		
Anhydrite	1700'	1730'		
Shale	1730'	1924'		
Shale & Lime	1924'	3507'		
RTD	3507'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257'	60-40 POZ	165 SX	2% gel 3% ccl
Production	7 7/8	4 1/2	10 1/2	3506	50/50 Poz	200 SK	3% cc 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			5	ssb's-3 1/8	3451-3453
TUBING RECORD			5	ssb's-3 1/8	3437-3439
Size	Setting depth	Packer set at			
2 2/8	3480	N/A	5	ssb's-3 1/8	34118-3420
			5	ssb's-3 1/8	3406-3408

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
15% mun acid	500 Gals.	3496-3500
Inhibitor, SAI- 14, AK14		
28% Demulsion Acid Inhibitor, SAI- 14, AK14	4000 Gals	3407-3419 3438-3452
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
30 May 1984	Pumping	36
Estimated Production -I.P.	Oil	Gas
	N/A	None
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Vented	N/A	
	Perforations	