

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8930 EXPIRATION DATE June 30, 1984

OPERATOR Hunt Oil & Gas Company of Kansas API NO. 15 - 137 - 20.311-00-00

ADDRESS P. O. Box 1196 COUNTY Norton

Hays, Kansas 67601 FIELD

** CONTACT PERSON A. L. Hunt PROD. FORMATION

PHONE 913 - 628-3138

PURCHASER LEASE Bauguess

ADDRESS WELL NO. "A" #2

DRILLING Big Springs Drilling, Inc. WELL LOCATION SE NE SW

CONTRACTOR 1650 Ft. from south Line and

ADDRESS P. O. Box 8287 - Munger Station 2310 Ft. from west Line of

Wichita, Kansas 67208 the SW/4 (Qtr.) SEC 1 TWP 5S RGE 22W.

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC ☒

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3499' PBTD

SPUD DATE 9-26-83 DATE COMPLETED 10-2-83

ELEV: GR 2057' DF 2060' KB 2062'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

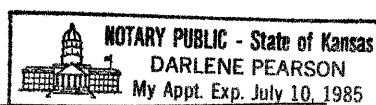
A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.

MY COMMISSION EXPIRES:



Darlene Pearson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 22 1983
11-22-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Hunt Oil & Gas Co. of Ks. LEASE Bauguess "A" #2 SEC. 1 TWP. 5S RGE. 22WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Sand & Shale	0	248'		
Shale	248'	1214'		
Sand	1214'	1410'		
Shale	1410'	1679'		
Anhydrite	1679'	1708'		
Shale	1708'	2110'		
Shale & Lime	2110'	3499'		
RTD	3499'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	60-40 POZ	155 SX	2% gel 3% cc
Production	7 7/8	4 1/2	10 1/2	3499	50-50- POZ	200 SK	3% cc 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB'S- 3 1/8	3394-3398
TUBING RECORD			1	SSB'S- 3 1/8	3412-3416
Size	Setting depth	Packer set at	1	SSB'S- 3 1/8	3426-3430
2 7/8	3435	3470			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Limited Entry 28% 4000 Gals Demulsion Acid Inhibitor	3394-3412-3426

Date of first production Nov. 17, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations