

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8930 EXPIRATION DATE June 30, 1984
OPERATOR Hunt Oil & Gas Company of Kansas API NO. 15 - 137 - 20,308 -00-00
ADDRESS P. O. Box 1169 COUNTY Norton
Hays, Kansas 67601 FIELD
\*\* CONTACT PERSON Leroy Hunt PROD. FORMATION
PHONE

PURCHASER LEASE Boys "A"
ADDRESS WELL NO. #4
WELL LOCATION SE/4
DRILLING Big Springs Drilling, Inc. 1880 Ft. from east Line and
CONTRACTOR P. O. Box 8287 - Munger Station 950 Ft. from south Line of
ADDRESS Wichita, Kansas 67208 the SE (Qtr.) SEC 1 TWP 5S RGE 22W.

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3513' PBD
SPUD DATE 9-10-83 DATE COMPLETED 9-16-83
ELEV: GR 2066' DF KB 2071'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a small symbol in the bottom-right cell.

Amount of surface pipe set and cemented 261' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

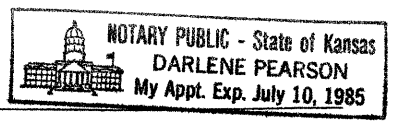
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.



Darlene Pearson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 22 1983 CONSERVATION DIVISION 11-22-83 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hunt Oil & Gas Co. of Ks. LEASE Boys "A" #4 SEC. 1 TWP. 5S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Clay & Sand	0	69'		
Sand & Shale	69'	265'		
Shale	265'	1215'		
Sand	1215'	1415'		
Shale	1415'	1688'		
Anhydrite	1688'	1718'		
Shale	1718'	2184'		
Shale & Lime	2184'	3513'		
RTD	3513'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	261'	60-40 POZ	170 SX	2% gel 3% ccl
Production	7 7/8	4 1/2	10 1/2	3512	501508poz	200 sk	3% cc 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	ssb's-3 1/8	3406-3410
TUBING RECORD			2	SSB'S 3 1/8	3425-3429
Size	Setting depth	Packer set at	2	SSB'S 3 1/8	3438-3442
2 7/8	3480	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
28 % 4000 Demulsion Acid Inhibitor	3406-3410
	3425-3429
	3438-3442

Date of first production Oct. 16, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas MCF
	Water 22 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations