

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

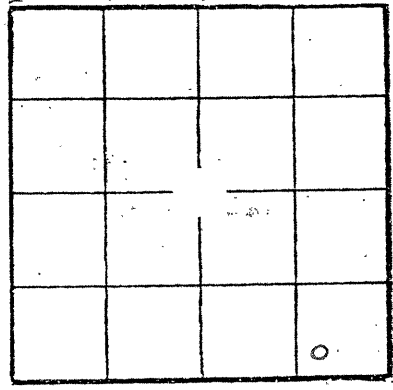
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8930 EXPIRATION DATE June 30, 1984
OPERATOR Formerly: Big Creek Oil Operations, Hunt Oil & Gas API NO. 15 - 137 - 20,305 - 00-00
ADDRESS P. O. Box 1196 of Kansas COUNTY Norton
Hays, Kansas 67601 FIELD
** CONTACT PERSON Leroy Hunt PROD. FORMATION
PHONE 913 - 628 - 3138

PURCHASER LEASE Boys A
ADDRESS WELL NO. #3
WELL LOCATION SE/4
DRILLING Big Springs Drilling, Inc. 330' Ft. from south Line and
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from east Line of (E)
Wichita, Kansas 67208 the SE/4(Quar.) SEC 1 TWP 5S RGE 22W(W).

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3515' PBD
SPUD DATE 9-3-83 DATE COMPLETED 9-9-83
ELEV: GR 2068' DF KB 2073'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 240' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

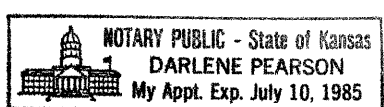
A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.



MY COMMISSION EXPIRES:

[Signature] (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 22 1983 CONSERVATION DIVISION Wichita, Kansas 11-22-83

OPERATOR Big Creek Oil Operations LEASE Boys "A" SEC. 1 TWP. 5S RGE. 22W

WELL NO. #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Sand & Clay	0	40'		
Sand & Shale	40'	1213'		
Sand	1213'	1415'		
Shale	1415'	1681'		
Anhydrite	1681'	1710'		
Shale	1710'	1940'		
Shale & Lime	1940'	3515'		
RTD	3515'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	240'	60-40 POZ	175 SX	2% gel 3% ccl
Production	7 7/8	4 1/2	10 1/2	3514	50-50 POZ	200 SX	3 % cc 2 % Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	SSB'S 3 1/8	3394-96
TUBING RECORD			1	SSB'S 3 1/8	3408-3412
Size	Setting depth	Packer set at	1	SSB'S 3 1/8	3426-3430
				SSB'S 3 1/8	3439-3442

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Limited Entry 28 % 4000 Demulsion Acid	3394-3408-3426-3439
Inhibitor	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		