

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6657 Big Creek Oil Oper EXPIRATION DATE 9/84

OPERATOR Hunt Oil & Gas Co. of Ks., Inc. formerly Big Creek Oil Operations API NO. 15 - 137 - 20,293 -00-00

ADDRESS P. O. Box 1196 COUNTY Norton

Hays, Kansas 67601 FIELD

\*\* CONTACT PERSON LeRoy Hunt PROD. FORMATION

PHONE 913-628-3138

PURCHASER LEASE Boys

ADDRESS WELL NO. #1 A

DRILLING CONTRACTOR Big Springs Drilling, Inc. WELL LOCATION SW/4

ADDRESS P. O. Box 8287 - Munger Station 530 Ft. from south Line and

Wichita, Kansas 67208 2180 Ft. from east Line of

the SW (Qtr.) SEC 1 TWP 5S RGE 22W(W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3520' PBTD

SPUD DATE 8-4-83 DATE COMPLETED 8-11-83

ELEV: GR 2049' DF 2052 KB 2054'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

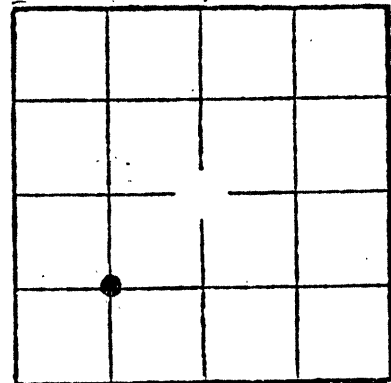
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC  KGS

SWD/REP PLG.

A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 1983.

PRISCILLA M. HUNT NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

Priscilla M. Hunt (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1 A

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Sand & Shale	0	253'		
Shale	253'	1197'		
Sand	1197'	1397'		
Shale	1397'	1664'		
Anhydrite	1664'	1695'		
Shale	1695'	2098'		
Shale & Lime	2098'	3520'		
RTD	3520'			

RELEASED

SEP 12 1984

FROM CONFIDENTIAL

9-12-84

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	175 SX	2% gel 3% cc
Production	7 7/8"	4 1/2"	10 1/2	3519	50/50 poz	22 5SX	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SS B'S - 3 1/8"	3384 - 3388
			2	SS B'S - 3 1/8"	3403 - 3407
Size	Setting depth	Packer set at			
2 7/8"	3435	3450	2	SSB'S - 3 1/8"	3416 - 3470

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Limited Entry 15% 1500 gal. Demulsion Acid Inhibitor	3418-3404-3386			
28% 4000 Gal. Demulsion Acid				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Sept. 7. 1983	Pumping	36		
Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
35 bbls.			25%	
Disposition of gas (vented, used on lease or sold)	Perforations			
Vented				