

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8930 EXPIRATION DATE June 30, 1984
OPERATOR Formerly: Big Creek Oil Operations, Hunt Oil & Gas Co. API NO. 15 - 137 - 20,299 - 00-00
ADDRESS P. O. Box 1196 of Kansas COUNTY Norton
Hays, Kansas 67601 FIELD DENSMORE
** CONTACT PERSON Leroy Hunt PROD. FORMATION
PHONE 913 - 628-3138 LEASE Boys "A"

PURCHASER
ADDRESS
WELL NO. #2
WELL LOCATION SE/4
1190 Ft. from South Line and
2310 Ft. from East Line of (E)
the SE/4 (Qtr.) SEC 1 TWP 5S RGE 22W (W).

DRILLING Big Springs Drilling, Inc. #5381
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208
PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3492' PBD
SPUD DATE 8-27-83 DATE COMPLETED 9-2-83
ELEV: GR 2050' DF KB 2055'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

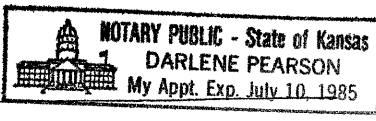
A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.



MY COMMISSION EXPIRES:

Darlene Pearson (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 22 1983 CONSERVATION DIVISION 11-22-83 Wichita, Kansas

OPERATOR Big Creek Oil Operations LEASE Boys "A" SEC. 1 TWP. 5S RCE. 22W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Sand & Shales	0	1198'		
Sand	1198'	1398'		
Shale	1398'	1669'		
Anhydrite	1669'	1684'		
Shale	1684'	2359'		
Shale & Lime	2359'	3492'		
RTD	3492'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	60-40 POZ	175 SX	2% gel 3% cc
Production	7 7/8	4 1/2	10 1/2	3491	50-50 POZ	200 SK	3% cc 2% GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB'S-3 1/8	3420-24
TUBING RECORD			2	SSB'S-3 1/8	3406-3410
Size	Setting depth	Packer set at	2	SSB'S-3 1/8	3388-3390
2 7/8	3430	3450			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Limited Entry 28% 3000 Gals, Demulsion Acid.	3420-3406-3388

Date of first production Oct. 6, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
Estimated Production -I.P. Oil 25 bbls.	Gas MCF 28 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations