

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6657 Big Creek Oil Oper. EXPIRATION DATE 9/83

HUNT #8930 OPERATOR Hunt Oil & Gas Co. of Kansas, Inc. formerly API NO. 15 - 137 - 20,298 -00-00

5/83 ADDRESS P. O. Box 1196 Big Creek Oil Operations COUNTY Norton
Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Leroy Hunt PROD. FORMATION _____
PHONE 913-628-3138

PURCHASER _____ LEASE Bauguess
ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Big Springs Drilling, Inc. 1020 Ft. from south Line and
ADDRESS P. O. Box 8287 - Munger Station 2280 Ft. from west Line of

Wichita, Kansas 67208 the SW/4 (Qtr.) SEC. 1 TWP 5S RGE 22W (W).
PLUGGING CONTRACTOR Sun Oilwell Cementing WELL PLAT

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3520' PBDT _____

SPUD DATE 8-20-83 DATE COMPLETED 8-26-83

ELEV: GR 2050' DF 2053' KB 2055'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SEP 28 1983
9-28-83

A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 1983.

MY COMMISSION EXPIRES: _____
PRISCILLA M. HUNT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-23-85

Priscilla M. Hunt
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Sand & Shales	0	253'		
Shale	253'	1207'		
Sand	1207'	1405'		
Shale	1405'	1680'		
Anhydrite	1680'	1701'		
Shale	1701'	2156'		
Shale	2156'	3520'		
RTD	3520'			

RELEASED

SEP 12 1984

FROM CONFIDENTIAL

9-12-84

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	60-40-POZ	175 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations