

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984 ^{259-00 00}

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,057

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

** CONTACT PERSON R P NIXON PROD. FORMATION LKC
PHONE (913) 628-3834 _____ Indicate if new pay.


PURCHASER CLEAR CREEK INC LEASE BAUGUESS

ADDRESS P O BOX 1045 WELL NO. 1

MCPHERSON KS 67460 WELL LOCATION SE SE SW

DRILLING JAY-LAN CORPORATION _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 207 W 12TH the SW (Qtr.) SEC 1 TWP 5 RGE 22 

HAYS KS 67601 WELL PLAT _____ (Office Use Only)

PLUGGING JAY-LAN CORPORATION _____

CONTRACTOR _____

ADDRESS 207 W 12TH _____

HAYS KS 67601 _____

TOTAL DEPTH 3535 PBSD _____

SPUD DATE 6-18-82 DATE COMPLETED 6-23-82

ELEV: GR _____ DF _____ KB 2057

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,617-C

Amount of surface pipe set and cemented 196' DV Tool Used? NO

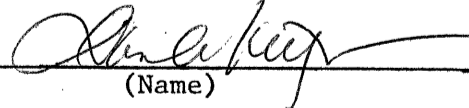
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:


I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.

RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1984
5-1-84
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 7-15-84


(NOTARY PUBLIC)
MAREE N. STEFAN
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appl. Expires 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR R P NIXON OPERATION LEASE NAME BAUGUESS SEC 1 TWP 5 RGE 22

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			SAMPLE LOGS	
			SC	1669+ 388
			B SC	1698 + 359
			TOP	2998- 941
			HEEB	3196-1139
			TOR	3224-1167
			LANS	3242-1185
			BKC	3422-1365
			GOR SD	3462-1405
			ARB	3473-1416
			REAG SD	3504-1447
			RTD	3535-1478

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8-5/8"		196'	COMMON	135	2% gel 3% c.c.
PRODUCTION	7 7/8	4 1/2"	9.5#	3534'	COMMON	125	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	L E	3482-3488
TUBING RECORD					
Size	Setting depth	Packer set at			
2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 GALLONS 15% INTENSIFIED ACID	

Date of first production 11-15-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
Estimated Production-I.P.	Oil 4 bbls. Gas MCF 50% 4 1/2 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) SOLD	Perforations	