

15-137-2009600-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

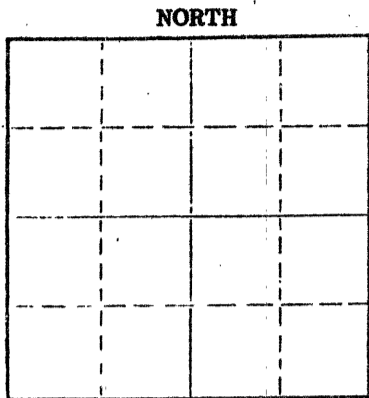
FORM CP-4

WELL PLUGGING RECORD

Norton

County. Sec. 9 Twp. 5 Rge. (E) 22 (W)
SW NW SE

Location as "NE/CNW&SW&" or footage from lines _____
Lease Owner Thomas K. Travis
Lease Name Jacobs Well No. 1
Office Address 3807 East Third, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) D&A
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced July 23, 19 74
Plugging completed July 23, 19 74
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3560' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	84'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

First plug at 900 feet. 70 poz - 50-50 6% gel.
Second plug DP at 125 feet. 20 sacks cement.
Third plug at 40' with 1/2 sacks hulls and wooden plug,
8 sacks cement at cellar. Two sacks cement in rat hole.

(If additional description is necessary, use BACK of this sheet)

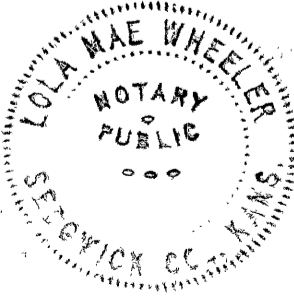
Name of Plugging Contractor Indigo Drilling Company
Address P. O. Box 83, Oberlin, Kansas

STATE OF Kansas COUNTY OF Sedgewick ss.
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thomas K. Travis

SUBSCRIBED AND SWORN TO before me this 3rd day of March (Address) 1975

My commission expires 3-20-76 Lola Mae Wheeler Notary Public.



RECEIVED
STATE CORPORATION COMMISSION
MAR 3 1975 3-3-75
CONSERVATION DIVISION
Wichita, Kansas



P. O. DRAWER 1431

DUNCAN, OKLAHOMA 73533

PAGES

NO. 653458

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

WELL NO. AND FARM 1 Jacobs		COUNTY Norton	STATE Kansas	DATE 7-23-74
OWNER Tom Travis		CONTRACTOR Indigo Drig. Co.		DUNCAN USE ONLY
CHARGE TO THOMAS TRAVIS		DELIVERED TO Location		LOCATION 1 Hays, Ks. 50325
ADDRESS Same: 3807 E. 3rd		SHIPPED VIA		LOCATION 2
ADDRESS Wichita, Kansas 67208		CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4		LOCATION 3
15-137-2009600-00		REQUISITION ORDER NO. Ph by Ch # 428		BULK MATERIAL DELIVERY TICKET NO. B-329142
TYPE AND PURPOSE OF JOB New Well Plug To Abandon		TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60-DAYS FROM DATE OF INVOICE.		WELL TYPE Miscellaneous MS
		\$ Cash discount allowed if paid by due date.		
		\$ Tax adjustment may be deducted if discounted.		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
090-910				10 Pump Service	2	hrs.				200 00
030-302				10 Type CP Top Plug	1	Ed.	8 5/8"			18 90
504-043				18 Regular Portland	50			2.13		106 50
506-105				18 Poz mix 'A'	50			1.04		52 00
506-121				18 2 sks. 90/@ 27% Allowed						N/C
507-277				18 3 sks. 90/@ 47% Added	100			.19		19 00
RECEIVED STATE CORPORATION COMMISSION MAR 3 1975 CONSERVATION DIVISION Wichita, Kansas										
500-207				SERVICE CHARGE	100	CU. FT.		.50		50 00
500-306				TOTAL WEIGHT 65 LOADED MILES	289.25	TON MILES		.30		86 78

TAX REFERENCES		SUB TOTAL	
WAS JOB SATISFACTORILY COMPLETED? _____		TAX	
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____		TAX	
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX	
x Keith Gallatin Customer or His Agent		Ralph P. Paster Halliburton Operator	
		TOTAL	

DAB
7-26-74



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 653458

DISTRICT Hays, Kansas

DATE 7-23-74

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Tom Travis (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Jacobs SEC. 9 TWP. 5S RANGES 22W

FIELD COUNTY Norton STATE Kansas OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER: TYPE SET AT
TOTAL DEPTH MUD WEIGHT
BORE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Plug To Abandon Thru D.P.

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES
THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner...
(c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage...
(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass...
(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons...
(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials...
(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
(h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
(i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials...
(j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice...
(k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED R. Halliburton CUSTOMER

DATE 7-23-74

TIME 1830 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

FIELD OFFICE

HALLIBURTON SERVICES
JOB SUMMARY

FORM 2012 R-1

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

Wichita, Ks.
Hays, Ks.

BILLED ON
TICKET NO. 653458

WELL DATA

FIELD _____ SEC. 9 TWP. 5^s RNG. 22ⁿ COUNTY Newton STATE Kansas

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	U	8 5/8	0	84		
LINER						
TUBING						
OPEN HOLE		7 7/8		3560		TOTAL DEPTH:
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-23-74</u>	DATE <u>7-28-74</u>	DATE <u>7-23-74</u>	DATE <u>7-23-74</u>
TIME <u>1450</u>	TIME <u>1800</u>	TIME <u>2000</u>	TIME <u>2130</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. T. T. 13224</u>	<u>8932</u>	
<u>T. Ruder 45634</u>	<u>DT-10</u>	<u>Hays, Ks.</u>
<u>J. Malone 47433</u>	<u>8844</u>	
	<u>BM</u>	<u>Hays, Ks.</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>CP 8 5/8 1</u>		<u>Halco</u>
HEAD <u>D.P. Pin 4 1/2 FH</u>		<u>"</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIG. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CmTg.

DESCRIPTION OF JOB Plug To Abandon Thru D.P.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>100</u>	<u>50-50 A</u>	<u>Poz. B</u>	<u>Total</u>	<u>69%</u>	<u>gel</u>	<u>1.53</u>	<u>13.30</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT 100

BREAKDOWN _____ MAXIMUM 100

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

FEET _____ REASON _____

PREFLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. 4

TREATMENT: BBL.-GAL. 18.22 DISPL: BBL.-GAL. 9.50

CEMENT SLURRY: BBL.-GAL. 27.23

TOTAL VOLUME: BBL.-GAL. _____

REMARKS Thank You (See Job Log)

FIELD OFFICE

CUSTOMER Tom Jacobs DATE 7-23-74

HALLIBURTON SERVICES
JOB LOG

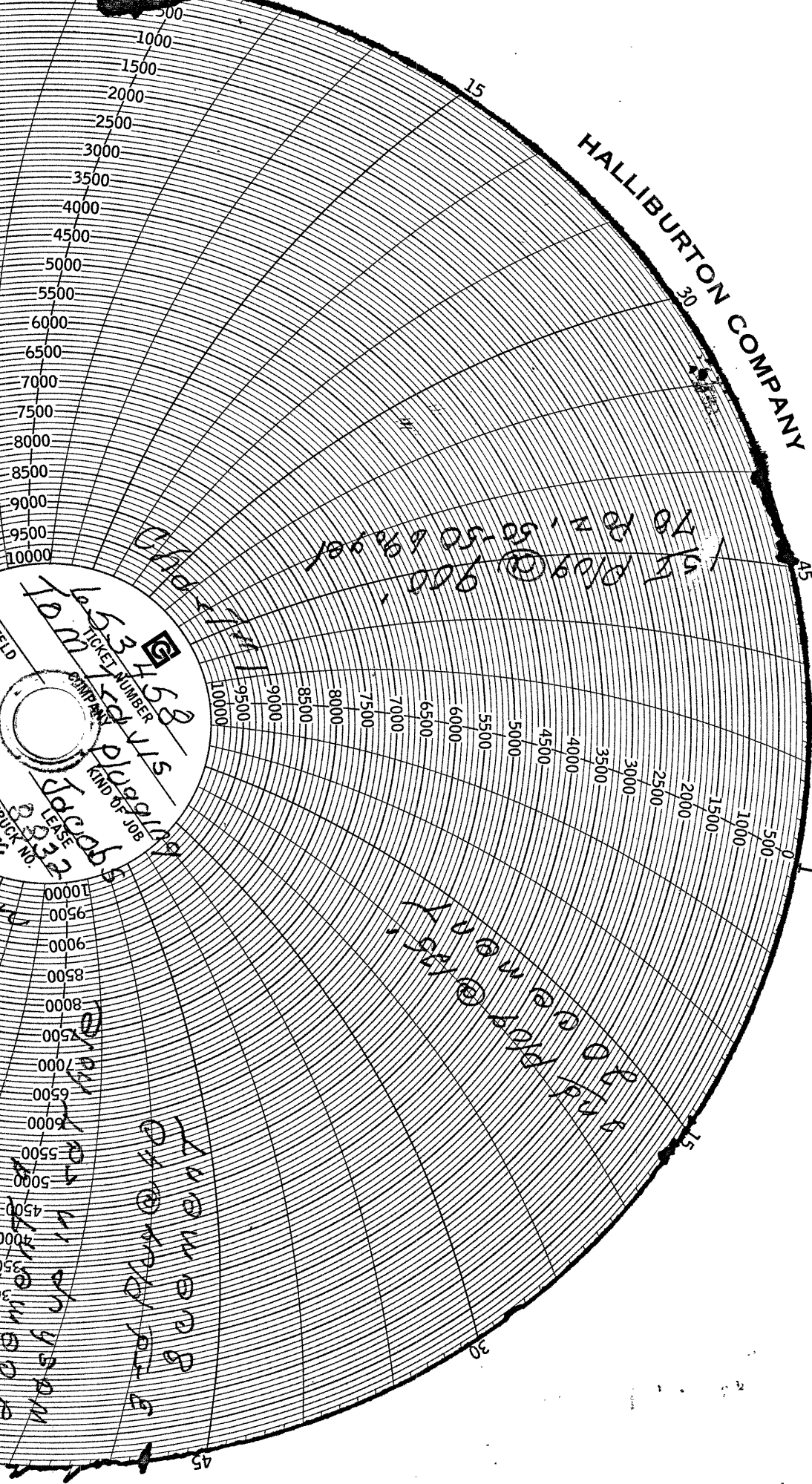
TICKET NO. 653458

CUSTOMER Tom Travis
JOB TYPE Plug To Abandon
PAGE NO.
DATE 7-23-74

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							Truck on location Laying down D.P.
								1 st Plug D.P. @ 900' Hole Full mud Water ahead cement Spot 70 Poz, 50-50 690 gel Displ. D.P. w/water
1	2000		2	1		100		
			19.07	1		100		
			8.25	1		100		
								2 nd Plug D.P. @ 125' Hole Full mud Water ahead cement Spot 20 cement Displ. D.P. w/water
			2	1				
			5.44	1				
			1.25	1				
								3 rd Plug Pull all D.P. Fill hole to 40' w/mud 1/2 sk. hulls & wooden plug ahead Mix 8 cement open end Fill to bottom cellar
			2.17					
								Mix 2 cement & wash up in rat hole
			1.55					
	2130							Finished at Thank You Ralph

HALLIBURTON COMPANY



FIELD: *1000*
 TICKET NUMBER: *1000*
 COMPANY: *1000*
 KIND OF JOB: *1000*
 WELLS: *1000*
 OPERATOR: *1000*
 TRUCK NO.: *1000*
 TC1 8082

1st place @ 900
1st place @ 900

1st place @ 900
1st place @ 900

1st place @ 900
1st place @ 900

HALLIBURTON SERVICES
BULK MATERIAL DELIVERY TICKET

Form 1911 k-1

NO. B 329142

DATE 7-20-74	CUSTOMER ORDER NO.	WELL NO. AND FARM No. 1 Jacobs	COUNTY Norton	STATE Kansas
OWNER Tom Travis	CONTRACTOR Indigo Dely. Co.		DELIVERED FROM Hays, Kansas	CODE 30325
CHARGE TO Tom Travis			DELIVERED TO East Of Edman, Kansas	SERVICE TICKET NO. 653458
MAILING ADDRESS 3207 E. 3 rd Wichita, Kansas 67208			PREPARED BY A.A. Dillon	
			RECEIVED BY R. P. Foster	

TRUCK NUMBER	PRICE REFERENCE	SECONDARY REFERENCE	BRAND AND TYPE	1 UNITS	2 UNITS	UNIT PRICE	AMOUNT		
8641			100 Cu. Ft. Pozmix Cement w/66 net						
	501-013		Regular Portland	50		2.13	106	50	
	506-105		Pozmix 1A	50		1.02	52	00	
	506-121		2 Sks Halliburton Gel @ 2% Allowed					K/C	
	507-277		3 Sks Halliburton Gel @ 1% Additions	100		.19	19	00	
SERVICE CHARGE ON MATERIALS RETURNED							CU. FT.		
	500-207		SERVICE CHARGE	100		.50	50	00	
	500-306		MILEAGE CHARGE	8,900					
			TOTAL WEIGHT	65					
			LOADED MILES	219.25					
			TON MILES			.30	86	78	
							TOTAL	214	28

*SACKS UNLESS OTHERWISE INDICATED

DIVISION OFFICE