

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Daystar Petroleum, Inc.  
Address: 1321 W. 93rd St. N, Valley Center, KS 67147  
Phone: (316) 755-3492 Operator License #: 30931  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)  
The plugging proposal was approved on: 09/08/2004 (Date)  
by: David Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 2600 Bottom: 2624 T.D. 2624  
Lansing Depth to Top: 1985 Bottom: 2010 T.D. 2624  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 169-00552 - 00 - 00  
Lease Name: Stein  
Well Number: 7  
Spot Location (QQQQ): NW - SE - NW -  
3630 Feet from  North /  South Section Line  
3630 Feet from  East /  West Section Line  
Sec. 33 Twp. 16S S. R. 1  East  West  
County: Saline  
Date Well Completed: NA  
Plugging Commenced: 10/22/2004  
Plugging Completed: 10/25/2004

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |             | Casing Record (Surface Conductor & Production) |      |       |        |            |
|---------------------------|-------------|--|------|-------|--------|------------|
| Formation                 | Content     | From   | To   | Size  | Put In | Pulled Out |
| Mississippi               | Oil & water | 2600   | 2624 | 8 5/8 | 127    | 0          |
| Lansing                   | Oil & water | 1985   | 2010 | 5 1/2 | 2599   | 0          |
|                           |             |  |      |       |        |            |
|                           |             |  |      |       |        |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand from 2624' to 2250'.  
50 sx 60-40 poz from 2250' to 1800' (60-40 poz w/ 4% gel)  
Perforate @ 350' - Circ. 150 sx to surface (60-40 poz w/ 4% gel)

RECEIVED

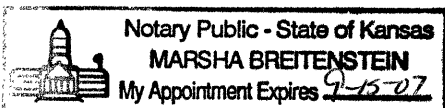
DEC 23 2004

KCC WICHITA

Name of Plugging Contractor: Scott's Well Service License #: 6819  
Address: PO Box 136, Roxbury, KS 67476

Name of Party Responsible for Plugging Fees: Daystar Petroleum, Inc.  
State of Kansas County, Sedgwick, ss.

Charles D. Schmidt (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Charles D. Schmidt  
(Address) 1321 W. 93rd St. N., Valley Center, KS 67147

SUBSCRIBED and SWORN TO before me this 22nd day of December, 20 04  
Marsha Breitenstein My Commission Expires: September 15, 2007  
Notary Public

RECEIVED NOV - 5 2004

# SCOTT'S WELL SERVICE, INC.

P. O. Box 136

(785) 254-7828

Roxbury, Kansas 67476

COMPANY

Daystar Petroleum, Inc.

DATE

November 1, 2004

LEASE

Stein

WELL NO.

7

OPERATOR

Jeff Scott

UNIT NO.

3

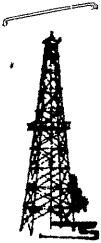
| Date     | Ticket No. | Description of Services   | Price    | Amount    |
|----------|------------|---|----------|-----------|
| 10-22-04 | 14598      | Moved to location and ran tubing in to 1935'. Put 3 1/2 tons of sand down tubing along with water.  |          |           |
| to       |            |   |          |           |
| 10-25-04 |            | Pulled 20 joints of tubing and shut down. 10-23-04 Ran tubing in and tagged sand at 2250' and pulled 10 joints back out and shut down. 10-25-04 Ran tubing in to sand and spotted 50 sacks of cement. Pulled tubing out and perforated well at 350' and Circulated cement to surface. Tore down and left. |          |           |
|          |            | Unit operator and 2 men 16 hours  | \$130.00 | \$2080.00 |
|          |            | 3 1/2 tons mason sand   |          | 70.02     |
|          |            | tax   |          | 135.46    |

RECEIVED  
DEC 23 2004 \$2285.48

THANKS

KCC WICHITA

**THIS INVOICE DUE BY THE 30<sup>TH</sup> OF NOVEMBER, 2004**  
**TERMS 1.5% ON PAST DUE BALANCE**  
**PLEASE PUT INVOICE NUMBER ON CHECK**



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

6365

## SERVICE TICKET

5944

DATE 10-25-04

COUNTY Saline CITY \_\_\_\_\_

CHARGE TO Dev Star

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Stein #7 CONTRACTOR Scott's Well Serv.

KIND OF JOB Old hole plug SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. Roxbury 5N, 30W, 1/4S, W 1/4 8:00  OLD  NEW

| Quantity        | MATERIAL USED         | Serv. Charge    |          |
|-----------------|-----------------------|-----------------|----------|
| 200 SK          | 60/40poz 4% gel @4.90 |                 | 500.00   |
| 8 SK            | gel @9.70             |                 | 980.00   |
|                 |                       |                 | 77.60    |
| <b>RECEIVED</b> |                       |                 |          |
| 2085 SK         | BULK CHARGE           | DEC 23 2004     | 203.84   |
| 80              | BULK TRK. MILES 10.40 | KCC WICHITA     | 607.36   |
| 80              | PUMP TRK. MILES       |                 | 164.00   |
|                 | PLUGS                 |                 |          |
|                 |                       | .1030 SALES TAX | 159.57   |
|                 |                       | TOTAL           | 21092.37 |

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 5 1/2" casing

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME FINISHED 11:15

REMARKS: Ran 2 7/8" tubing to 2253ft. "top of the sand" Brake circulation  
Mix & pump 505x60/40poz 4% gel & disp. cement to 1950ft.  
Pulled tubing out, shot holes at 350ft. Brake circulation  
Mix & pump 1505x60/40poz 4% gel to surface cement did circ-  
ulate in the cellar.

### EQUIPMENT USED

|                            |             |                     |            |
|----------------------------|-------------|---------------------|------------|
| NAME                       | UNIT NO.    | NAME                | UNIT NO.   |
| <u>John Creely</u>         | <u>P-10</u> | <u>Floyd De Cou</u> | <u>B-7</u> |
| <u>James K. Thomas #26</u> |             |                     |            |
| CEMENTER OR TREATER        |             | OWNER'S REP.        |            |



# WELEX

## RADIOACTIVITY LOG

COMPANY HOLLAR OIL COMPANY

WELL STEIN # 7

FIELD GYPSUM CREEK NORTH

COUNTY SALINE STATE KANSAS

Location NW-SE-NW

Sec. 33 Twp 16S Rge IW

Other Services:  
BR. PLUG & PERF.

RECEIVE  
DEC 23 2000  
KCCWICH

Permanent Datum GROUND LEVEL Elev. 1272'

Log Measured from 6.8 ABOVE BRADEN HEAD Ft. Above Perm. Datum

Drilling Measured From KELLY BUSHING

Elev.: K.B. 1277'  
D.F. 1274'  
G.L. 1272'

|                          |            |             |
|--------------------------|------------|-------------|
| Date                     | 3-3-65     | 3-3-65      |
| Run No.                  | ONE        | ONE         |
| Type Log                 | GAMMA      | NEUTRON     |
| Depth-Driller            | 2607.5'    | 2607.5'     |
| Depth-Welex              | 2624'      | 2624'       |
| Bottom Logged Interval   | 2614'      | 2624'       |
| Top Logged Interval      | 1850'      | 1850'       |
| Type Fluid in Hole       |            | WATER & OIL |
| Salinity, PPM Cl.        |            |             |
| Density                  |            |             |
| Level                    |            | 1585'       |
| Max. rec. temp., deg. F. |            |             |
| Operating Rig Time       |            | 1 1/2 HOURS |
| Recorded By              | R. ROBBINS |             |
| Witnessed by             | MR. BRUCE  |             |

| RUN No. | BORE-HOLE RECORD |      |       | CASING RECORD |      |      |       |
|---------|------------------|------|-------|---------------|------|------|-------|
|         | Bit              | From | To    | Size          | Wgt. | From | To    |
| 1       | 12 1/2"          | 0    | 150'  | 8-5/8"        |      | 0    | 150'  |
|         | 7-7/8"           | 150' | 2600' | 5-1/2"        | 14#  | 0    | 2599' |

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### EQUIPMENT DATA

| GAMMA RAY             |                | NEUTRON            |                                     |
|-----------------------|----------------|--------------------|-------------------------------------|
| Run No.               | ONE            | Run No.            | ONE                                 |
| Tool Model No.        | 2000           | Log Type           | NEUTRON-GAMMA                       |
| Diameter              | 3-5/8"         | Tool Model No.     | 2000                                |
| Detector Model No.    | 1E-11          | Diameter           | 3-5/8"                              |
| Type                  | GEIGER-MUELLER | Detector Model No. | 1C-8                                |
| Length                | 28"            | Type               | GEIGER-MUELLER                      |
| Distance to N. Source | 109"           | Length             | 14"                                 |
|                       |                | Source Model No.   | 5C                                  |
|                       |                | Serial No.         | N4                                  |
|                       |                | Spacing            | 13.9"                               |
| Hoist Truck No.       | GENERAL        | Type               | PLUTONIUM-BERYLLIUM                 |
| Instrument Truck No.  | 6869           | Strength           | 8.5 x 10 <sup>6</sup> NEUTRONS/SEC. |
| Tool Serial No.       | 2059           |                    |                                     |

### LOGGING DATA

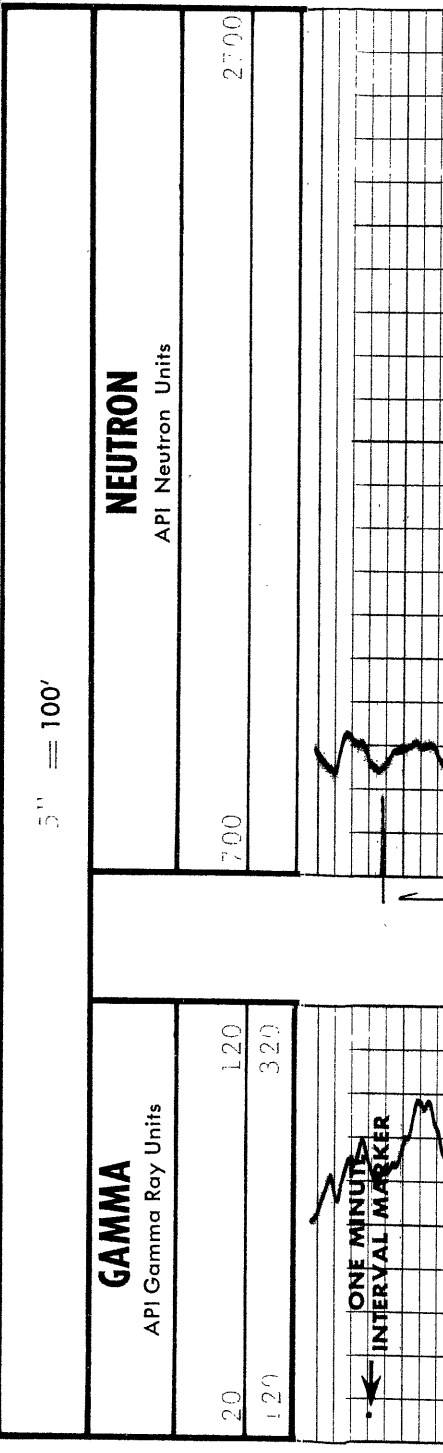
| GENERAL |        |             |                | GAMMA RAY |                |                  | NEUTRON                     |           |                |                  |                           |
|---------|--------|-------------|----------------|-----------|----------------|------------------|-----------------------------|-----------|----------------|------------------|---------------------------|
| Run No. | Depths |             | Speed Ft./Min. | T.C. Sec. | Sens. Settings | Zero Div. L or R | API G.R. Units per Log Div. | T.C. Sec. | Sens. Settings | Zero Div. L or R | API N. Units per Log Div. |
|         | From   | To          |                |           |                |                  |                             |           |                |                  |                           |
| 1       | 2624'  | 1850' (3")* |                | 2         | 100            | 2L               | 10                          | 2         | 2000           | 7L               | 100                       |
|         |        |             |                |           |                |                  |                             |           |                |                  |                           |
|         |        |             |                |           |                |                  |                             |           |                |                  |                           |
|         |        |             |                |           |                |                  |                             |           |                |                  |                           |

Reference Literature:

TICKET # W-51801

Remarks:

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5" = 100'

### GAMMA

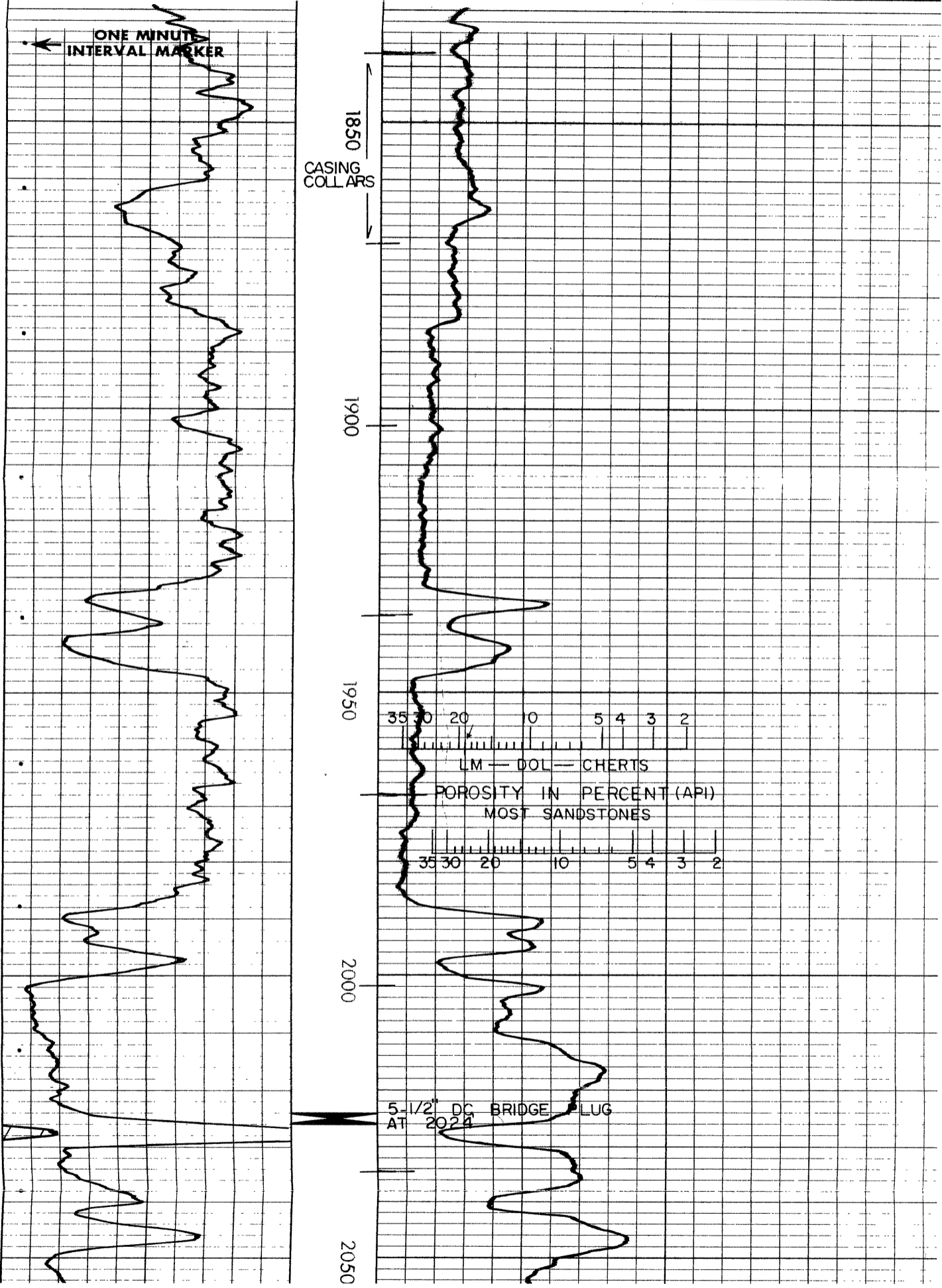
API Gamma Ray Units

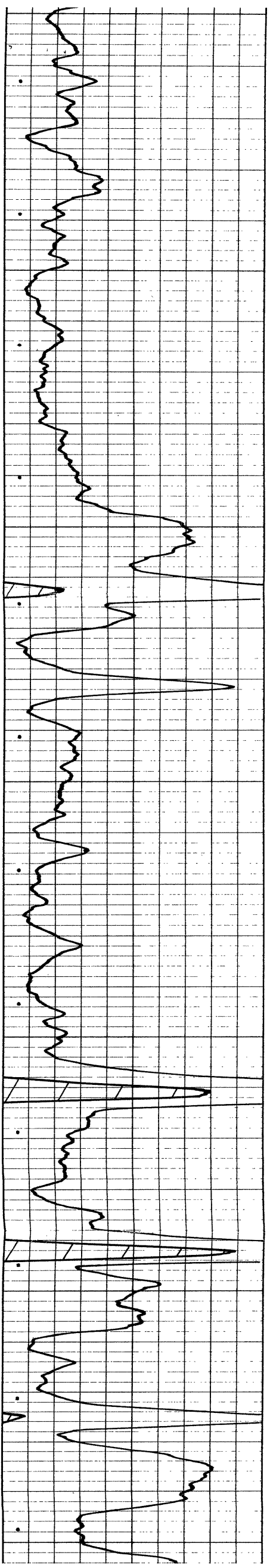
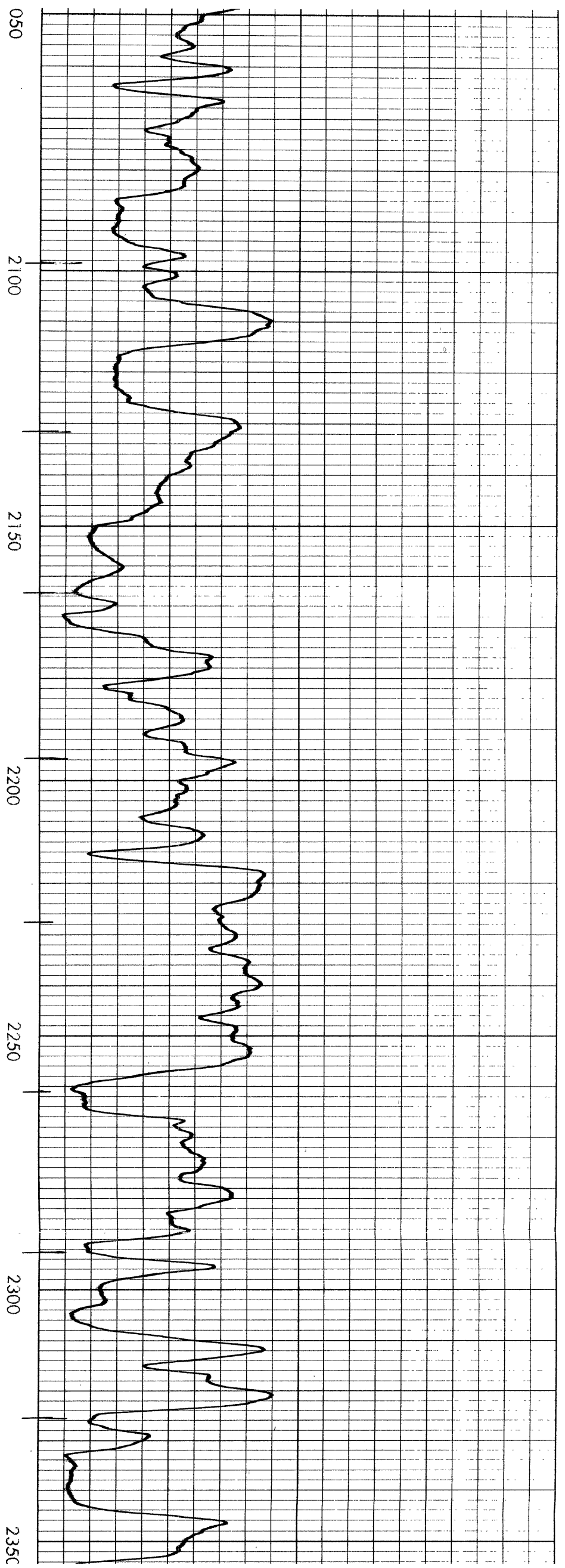
|     |     |
|-----|-----|
| 20  | 120 |
| 120 | 320 |

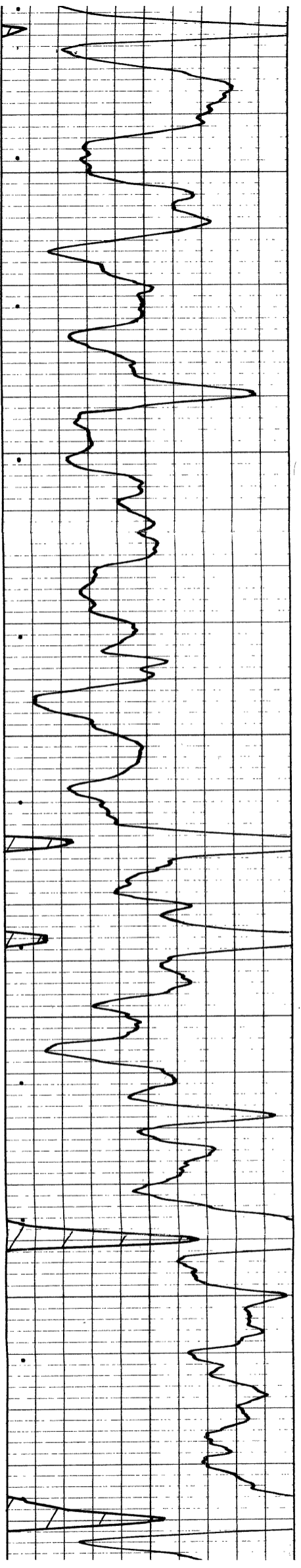
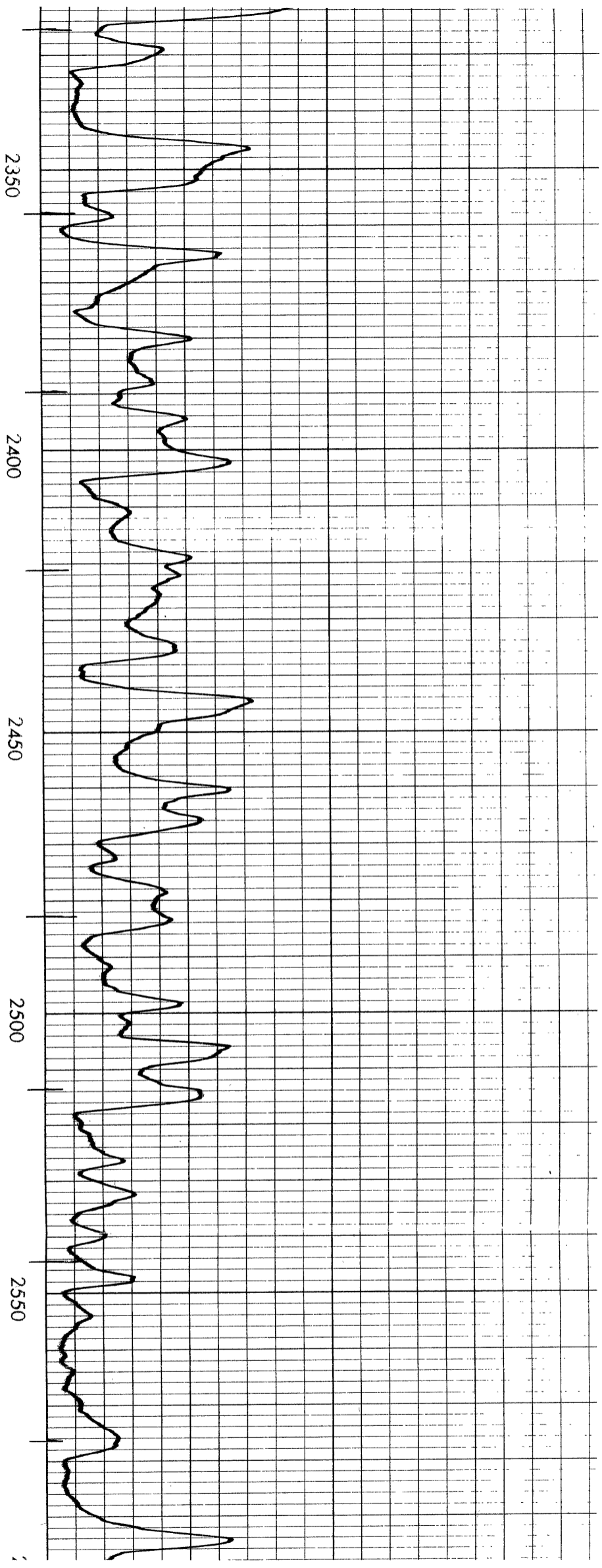
### NEUTRON

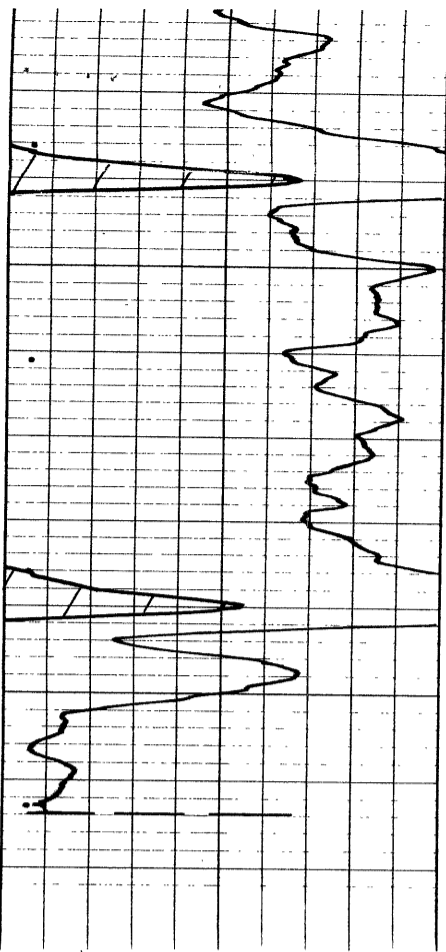
API Neutron Units

|     |     |
|-----|-----|
| 700 | 270 |
|-----|-----|

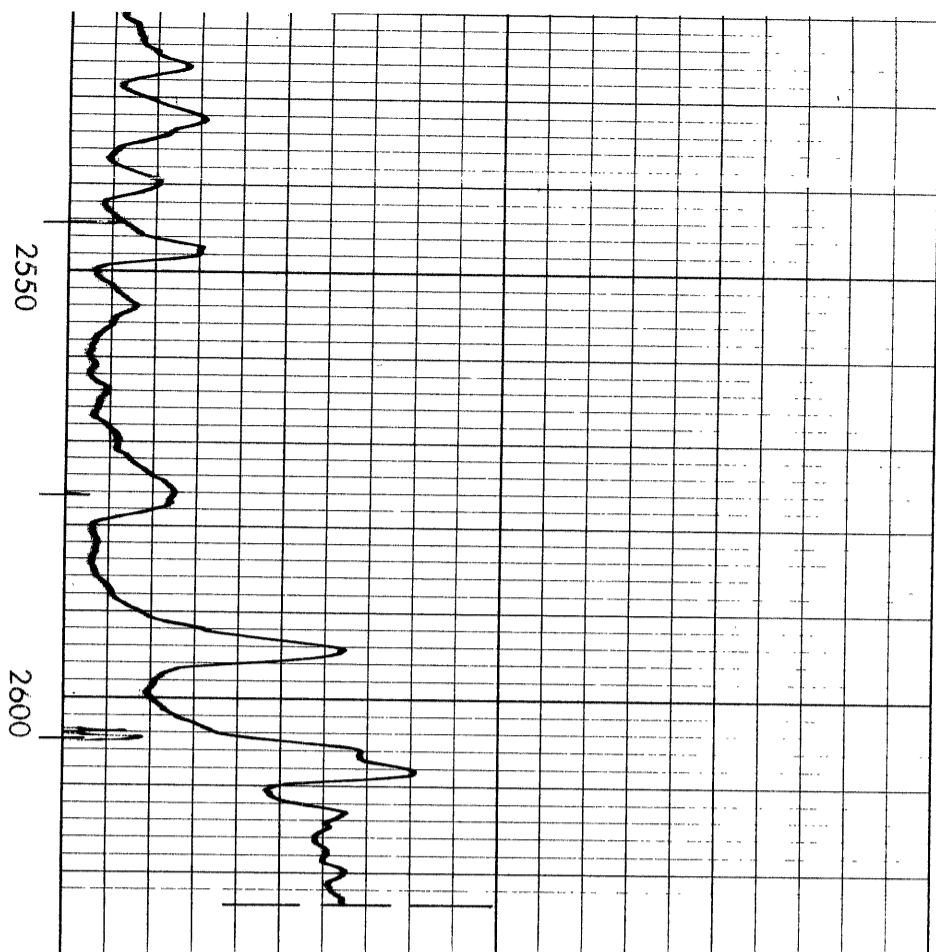








|                                     |     |
|-------------------------------------|-----|
| 20                                  | 120 |
| 120                                 | 320 |
| <b>GAMMA</b><br>API Gamma Ray Units |     |



|                                     |      |
|-------------------------------------|------|
| 700                                 | 2700 |
| <b>NEUTRON</b><br>API Neutron Units |      |

|                       |       |                    |         |
|-----------------------|-------|--------------------|---------|
| T.D. GAMMA            | 2614' | T.D. NEUTRON-GAMMA | 2624'   |
| HOLLAR OIL COMPANY    |       | T.D. DRILLER       | 2607.5' |
| STEIN # 7             |       | T.D. WELEX         | 2624'   |
| GYPSUM CREEK NORTH    |       | K.B. ELEV.         | 1277'   |
| SALINE COUNTY, KANSAS |       | G.L. ELEV.         | 1272'   |
| SEC. 33-16S-1W        |       |                    |         |