STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 Wichita, Kansas 67217

WELL PLUGGING APPLICATION FORM File One Copy

Rev. 3-15-72

FORMECR 1

STATE CORPORATION COMMISSION

NOV 2 7 1973

CONSERVATION DIVISION

Wichita, Kansas

1/-27-73

Lease Owner	Dane G. H	lansen Trust	15-137-	-00051-00-C	
Address	L o gan, K	ansas 67646	naka 1880, wanazini waka 1 kao pisaka waka waka ka 1880, ka 1886, ka 1886, ka 1886, ka 1886, ka 1886, ka 1886,	entagen at the state of the sta	e 1984-1982 a reflexioni di Till 1988 fin di Alberta (Lind 1988) e Till ne richino di Alberta (Lind 1988) e 19
Lease (Farm Name)		ansen ¹D¹		Well No.	
Well Location SW					
County No	rton	PB Total I	Depth 3440	3720 Field Name	West Ray
Oil Well_XGas	Well	aput Well	SWD Well	Rotary D & A	Bokiniya zaza Barnparkan sanista soli ponoqia takonik katayong konosiya dayla uyusi
Well Log filed with application as required Yes					
Date and hour plugging is desired to begin Before January 1, 1974					
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. Name of company representative authorized to be in charge of plugging operations: Harold Parsons Address Logan, Kansas					
Plugging Contracto		entral contraries and the management of the additional contraction of the additional contractions of the second state of the s			 399
Address Box 364, Great Bend, Kansas					
Invoice covering assessment for plugging this well should be sent to: Name Dane G. Hansen Trust					
Name Dane G.	Hansen Tru				
Name Dane G. Address Logan,		1St			

15-137- MODS1-00-00

WELL LOG EUREAU—KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

Company - CITIES SERVICE & HELMERICH & PAYNE Farm - Hangen "D" No. 1

SEC 25 т. 5 **я 21 у** C SW NW 660' N 660' E of W/4 Corner

KANSAS

Pages Covers of Profes

Figures indicate Bottom of Formations,

intel Depth: 3720 Rote= 3717 SLM .
Somm. 3-7-45 Somp: 3-20-45
Shot or Treated. Controctor. Helmerich & Payne, Inc. Squed. 7-21-45

CASING 10 3/4 148! Cem. 3717! Cem. Notarian

Elevation.____

Production. Phy. Pot. 102 BO. 5% were the 24 mee.

8 shots 3646-53!; 100! mud & wtr o shous 3646-53'; 100' mud & wt; & show oil in 15 mins.

ll shots 3650-54'; 150' fluid in 45 mins., 2308' fluid (mud.oil & wtr) in 2½ hrs.

ll shots 3650-54'; 2800' fluid in 3 hrs. 0-60 90 140 190 280 500 800 3 hrs. 1050 Set retainer @ 3611' & squeezed w/128 sacks cement; 118 sacks through perforations @ 1000 # to 3000 # pressure. 1120 1460 1550 1600 1810

Drilled cement to 3697 SLM

Perf. 12 shots 3650-54'; $\frac{1}{2}$ B fluid, good show oil, in 15 mins.

mins.

12 shots 3650-54!

12 shots 3664-56!; 100! fluid in 30 mins. 500! fluid (mostly cil) in 12 hrs.. 1200! fluid (135! wtr & 1066! cil) in 12 hrs. Water exhausted.

Swod 5 bbls cil per hr. through

1020

send gravel sdy sand & gravel shale. shale & sand Shale & shells shale & shells 1:1:146 shale & sand racio forcia (+ 10 and 10) shale & shells anhydrite 1875 enale & shells 2350 2390 lime lime
shals & shells
shale sdy
shale & shells
shale sdy 2450 2,5(0.0) 2540 2550 🙀 shale & shells shale sdy shale & shells shale sdy 2610 2640 2714 2726 2762 ahale & sholls 2920 Tennica di Santadia. P935 shale & lime 3005 shalokady 3020 lime & Shale lime 32123242 **3260** ame a casa c 3333 lame soy 3471 3476 3437 line lime eft line lime eft \$2.92 (3)5)5)5 SEY! 3586 lime & shale cored sand & lime (rec. 16') shale & shells 3620 3630 3053 5720 3726 Rot 1 D = 3717 SLM

MATERIAL PORTENCIA PROPERTY EN CONSERVATION BIVISION MICHITAL Repises

San Solaninina and

58K1: 6.7 g.44



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

November 27, 1973

WELL PLUGGING AUTHORITY

Well No. Lease

Description

County Total Depth

Plugging Contractor

Hansen "D"

C SW NW 26-5-21W

Norton

37201

Southwest Casing Pulling Co.

Dane G. Hansen Trust Logan, Kansas 67646

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Lewis Brock, Administrator

is hereby assigned to supervise the plugging of the above named well.