

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM
File One Copy

MAR 07 1977
3-7-77
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - 137 - 2011500-00 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) STENGER "B" Well No. 2
Well Location N/2 SW/4 Sec. 11 Twp. 5S Rge. X(X) 22W (W)
County Norton County Total Depth 3517' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 1:00 p.m. 2-26-77

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bill Craig Address 702 South 2nd St., Hill City, Ks.

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge
Applicant or Acting Agent
Jack L. Partridge
Date: March 3, 1977

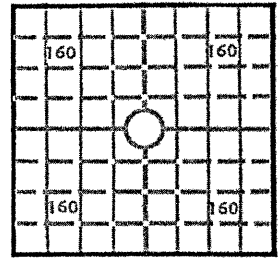
KANSAS DRILLERS LOG

S. 11 T. 5S R. 22W E
W

Loc. N/2 SW/4

County Norton

640 Acres
N



Locate well correctly

Elev.: Gr. 2087'

DF 2093' KB 2095'

API No. 15 - 137 - 20115-00-00
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 2 Lease Name STENGER "B"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date 2-17-77 Total Depth 3517' P.B.T.D.

Date Completed 2-26-77 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{3}{4}$ "	8 5/8"	28#	287.22'	Sunset Common	200	2% gel, 3% Ca. Cl. 1 $\frac{1}{2}$ % Ammonia

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

RECEIVED
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CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name STENGER "B"	Dry Hole
S 11 T 5S R 22W ^E W		

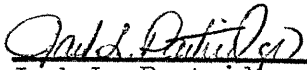
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil - Sand	0	290	<u>SAMPLE TOPS:</u> Anhydrite 1680' (+415) B/Anhydrite 1703' (+392) Heebner 3214' (-1119) Toronto 3240' (-1145) Lansing 3258' (-1163) Reagan Sand 3515' (-1420)	
Shale	290	870		
Shale & Sand	870	1676		
Anhydrite	1676	1703		
Shale	1703	2300		
Lime & Shale	2300	2560		
Lime	2560	2680		
Shale	2680	2750		
Lime & Shale	2750	3062		
Shale & Lime	3062	3330		
Lime	3330	3510		
Sand & Lime	3510	3517		
Rotary Total Depth		3517'		
<p>DST #1 (3491-3510') 15", 30", 30", 30". Weak blow for 10" and died. Rec. 5' oil specked mud. IFP 10-10, IBHP 20, FFP 10-10, FBHP 41.</p> <p>DST #2 (3491-3517') 30", 45", 60", 45". IFP 244-724, IBHP 897, FFP 755-867, FBHP 918. Rec. 1962' water. Strong blow throughout.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge Assistant Secretary-Treasurer
	Title
	March 3, 1977 Date

State of Kansas



15-137-20115-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water
WICHITA, KANSAS 67202

March 1, 1977

WELL PLUGGING AUTHORITY

Well No.	2
Lease	Stenger "B"
Description	N/2 SW Sec. 11-5-22W
County	Norton
Total Depth	3517
Plugging Contractor	Abercrombie Drilling, Inc.

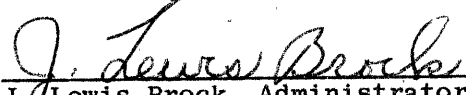
Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

~~Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657~~
is hereby assigned to supervise the plugging of the above named well.