

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-8-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1977
6-21-77
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - 137 - 20119-0000 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) VOSS Well No. 1
Well Location SE SE NW Sec. 10 Twp. 5 S Rge. (W) 22 (W)
County Norton Total Depth 3580' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 5-30-77 11:00 p.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bill Craig Address 702 S. 2nd Str., Hill City, Ks. 67642

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

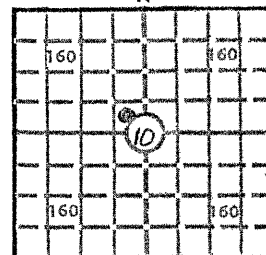
Signed: Jack L. Partridge
Applicant or Acting Agent
Jack L. Partridge, Ass't. Sec.-Treas.
Date: June 20, 1977

KANSAS DRILLERS LOG

API No. 15 — 137 — 2019-0000
County NumberS. 10 T. 5 S R. 22 ^{XX}W

Loc. SE SE NW

County Norton

640 Acres
N

Locate well correctly

Elev.: Gr. 2134

DF 2140 KB 2142

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

VOSS

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Greg Cheney

Spud Date

May 23, 1977

Total Depth

3580

P.B.T.D.

Date Completed

May 30, 1977

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		264'	Common	190	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

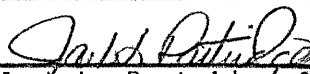
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole		
Well No. 1	Lease Name VOSS			
S 10 T 5 S R 22 E W				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	
DEPTH				
Surface soil sand & shale	0	145	SAMPLE TOPS:	
Shale	145	265		
Shale & sand	265	1250	Anhydrite	1710' (+432)
Sand	1250	1445	B/Anhydrite	1739' (+403)
Shale	1445	1710	Heebner	3256' (-1114)
Anhydrite	1710	1738	Toronto	3281' (-1139)
Shale & lime	1738	2060	Lansing	3299' (-1157)
Shale	2060	2140	B/KC	3483' (-1341)
Lime & shale	2140	2685	ELECTRIC LOG TOPS:	
Shale & lime	2685	2946		
Lime & shale	2946	3082	Anhydrite	1710' (+432)
Shale & lime	3082	3227	B/Anhydrite	1737' (+405)
Lime	3227	3330	Heebner	3254' (-1112)
Lime & shale	3330	3371	Toronto	3281' (-1139)
Lime	3371	3456	Lansing	3298' (-1156)
Shale & lime	3456	3550	B/KC	3480' (-1338)
Lime	3550	3580	Cong. Sh.	3529' (-1387)
Rotary Total Depth	3580		Gorham Lime	3534' (-1392)
DST #1 (3291-3315') 30", 30", 30", 30". Rec. 5' mud, IFP 30-30, IBHP 30, FFP 30-30, FBHP 30. DST #2 (3336-3371') 15", 45", 60", 45". Weak to fair blow. Rec. 781' muddy water. IFP 51-112, IBHP 1232, FFP 142-357, FBHP 1172. DST #3 (3540-3550') 30", 30", 30", 30". Rec. 5' mud. IFP 20-20, IBHP 816, FFP 20-20, FBHP 775. DST #4 (3541-3560') 15", 45", 60", 45". Rec. 2205' sw. IFP 459-795, IBHP 1020, FFP 908-1020, FBHP 1020.			Reagan Sand	3552' (-1410)
			Granite Wash	3576' (-1434)
		RTD	3580' (-1438)	
		ELTD	3580' (-1438)	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Jack L. Partridge Signature Assistant Secretary-Treasurer Title June 20, 1977 Date			

State of Kansas



15-137-20119-0000

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water
WICHITA, KANSAS 67202

June 2, 1977

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Voss
Description	SE SE NW Sec. 10-5-22W
County	Norton
Total Depth	3580
Plugging Contractor	Abercrombie Drilling Co.

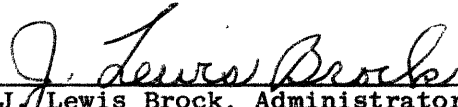
Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above
named well.