KANSAS

Form CP-3 Rev. 6-4-68

## STATE CORPORATION COMMISSION

## CONSERVATION DIVISION AGENT'S REPORT

15-137-00559-00-00

J, Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217 STATE CORPORATION COMMISSION
FEB 5 1974

QUINSERVATION DIVISION
Wichita, Kansas
2-5-74

	Management of the Control of the Con					MORPHONE PROPERTY.
Complete Address	Box #187, Loga	n, Kansas.	NOTICE COMMONSTRUCTURE PROGRAM AND ENGINEERING STATE OF THE PROGRAM STAT	Managar toko tamanan anakan		nd appearable with a Managage
Lease Name	Kemper		ll No	2		a para managan ang managan
Location	App:SW NE	Sec. 2	5 Twp. 5	Rge.	(E)	(W)
County	Norton	alantining again a gank la through us un to the meter way provided approvement, and an industries all of the child before the	_Total De	oth	36421	
Abandoned Oil Well	X Gas Well	Input Well	SWD V	Vell	D &	A
Other well as hereaft	ter indicated	g.				·
Plugging Contractor_	Southwest Casi	ng Pulling Compa	ny, Inc.,	anners de la company de la		gayinandidooning made
Address	Box #364, Grea	it Bend. Kansas.	License	e No.	399_	wardhindani shabirk
	CARREL DAMESTICS CONTRACTOR CONTR	The second secon	Management of the second of the	COMPANY.	missional Calman control and School and School	
Operation Completed: The above well was pl	lugged as follows:	<b>Day</b> 29	Month	000000	Year	1974
The above well was pl 167:8 5/8" Surface 3625!52" Production plug back nor perfora	lugged as follows: casing, cement cir casing cemented o tions indicated.	Day 29 Culated with 130 n bottom with 12	Sx.	l en hole	Year comple	
The above well was pl 167'8 5/8" Surface 3625'5±" Production	casing, cement cir casing cemented o tions indicated. 6001 and set 5 Sx.	Day 29  Culated with 130 on bottom with 12  Cement with dum	Sx. 5 Sx. Ope	l en hole	Year comple	tion
The above well was place 3625'52" Production plug back nor perfora	casing, cement cir casing cemented o tions indicated. 600' and set 5 Sx. tially with 5 sack	Day 29  Culated with 130 In bottom with 12  Cement with dum IS gel and 13 sac	Sx. 5 Sx. Ope  o bailer.  ks gel and	l Pulle	Year comples complete complex	tion asing
The above well was place 167'-8 5/8" Surface 3625'-5½" Production plug back nor perfora Sanded well back to 3 and squeezed well ini	casing, cement cir casing cemented o tions indicated. 600' and set 5 Sx. tially with 5 sack to 700' then 15 s	Day 29  Coulated with 130 on bottom with 12  cement with dum as gel and 13 sac sacks gel from 70	Sx. 5 Sx. Ope  o bailer.  ks gel and	n hole Pulle d follo	Year e comple ed $5\frac{1}{2}$ " cowed with followed	tion asing h llC
The above well was place 3625'8 5/8" Surface 3625'5\frac{\pi}{2}" Production plug back nor perfora Sanded well back to 3 and squeezed well ini  Ft. cement from 1025'	casing, cement circasing cemented octions indicated.  600' and set 5 Sx.  tially with 5 sack to 700' then 15 s	Day 29  Coulated with 130 on bottom with 12  cement with dum as gel and 13 sac eacks gel from 70 on 2 sacks gel fr	Sx. 5 Sx. Ope bailer. ks gel and O' to 180 om 100' to	Pulled following and for 25's	Year  e comple  ed 5½" cowed with collowed and fina	tion asing h llc with

DATE 2/5/74 INV. NO. 8508-W

Well Plugging Supervisor