## 5-21 4-032237

TO:	API Number: 15-137-20,280-60-00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>C W2 NW SW  /4 SEC.  12 , 05 , 22 W</u>
130 SOUTH MARKET, SUITE 2078	1980 feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
Operator license#_6009	Lease: Nelson "C" Well # 5
	medbe. Well #5
Operator: Double Eagle Exploration, Inc.	County: Norton 115.08
Address: 800 W. 47th Street - #318	Well total depth feet
Kansas City, MO 64112	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 220 feet
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input well $\underline{}$	_, SWD, D & A
Plugging contractor: Allied Cement Company	T i want a li
ragging concluded. Arried Cement Company	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: A.M. Day: 15	Month: May Yoar, 1007
Plugging proposal received from: Pat Walters	
Company: Double Eagle Exploration, Inc.	Phone:
Were: <u>Order 260 sxs 60/40 pozmix - 10% ge</u>	1 - 500# hulls.
Allied Cement Company.	
Plugging Proposal Received by: Carl Goodro	W
Plugging operations attended by agent? All[ X	], Part[ ], None[ ]
Completed: Hour: 10:30 A.M., Day: 21 Month: 1	May , Year: 1997
Actual pluming source a Fig.	
Actual plugging report: 8 5/8" set at 220' w/	/135 sxs cwc. 4 1/2" set at 3541' with 125
sxs. Prod. Perf. 3289'- 3290'. Squeezed 8 5/ Squeezed 4 1/2" w/200 sxs cement blend with 50	0# bulls to More P. G. T. 500"
complete.	0# hulls to Max. P.S.I. 500#. Held. Plug
Backside squeezed on 05-15-97. Ran tubing to kno	ock out bridge in 4 1/2" on 05-21-07 to mine
Plug complete.	
	the state of the s
	201
Remarks:	63-91
Condition of casing(in hole): GOODBAD	
Bottom plug(in place): YES, CALC, NO	
Plugged through TUBING, CASING	. Elevation:GL
I did[ X	a 09 1
JUN 05 1007	10 - Carl Hoodrow
DATE	(agent)
Form CP-2/3	
5-27 JUL 22 1997	