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For KCC Use: 9-30-03 KANSAS CORF	PORATION COMMISSION 755 SEP 2 5 2003 Form C-1 December 2002
District #	Form must be Typed
Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled	
October 03, 2003	
Expected Spud Date October 03, 2003	_ Spot ✓ East
your -	Ab. N/2 SE SE Sec. 21 Twp. 30 S. R. 15 West
OPERATOR: License# 33074	950 feet from N / K S Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	660 feet from VE / W Line of Section
Address: 3541 County Rd 5400	Is SECTIONRegularIrregular?
City/State/Zip: Independence KS 67301	
Contact Person: Gerri Lynn Thompson	(Note: Locate well on the Section Plat on reverse side) County: Wilson
Phone: 620-331-7870	
	Lease Name: Kebert Trust Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License#5675	
Name: McPherson Drilling	Is this a Prorated / Spaced Field?
	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1018 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 200+
K OMBACO . I I BACK . I I I I I I I I I I I I I I I I I I	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1556
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
Campit Sylveneigh .	Will Cores be taken?
Request Received 2.10-04	If Yes, proposed zone:
	PIDAVIT Polugging of this well will comply with K.S.A. 55 et. seq. **CC WICH'S set by giral bits a company of the production of the company
The undersigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. EE at any
It is agreed that the following minimum requirements will be met:	Adapting of this well will comply with K.S.A. 55 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	$\kappa_{\rm Co}$. $^{\prime}$ 200
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is account in a contract to the district office on plug length and placement is account in a contract to the district office on plug length and placement is account in a contract to the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office on plug length and placement is account in the district office of the district of the district office of the district office of the district of th	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Fastern Kansas surface assign and a transfer of the plugged or production casing is cemented in; Or pursuant to Appendix "B" - Fastern Kansas surface assign and a transfer of the plugged or production casing is cemented in;	
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and helief
يسلم المستحدث	Thy knowledge and belief.
Date: September 23, 2003 Signature of Operator or Agent:	Title: Superintendent
	, ,
For KCC Use ONLY	Remember to:
225 25 () 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 20 feet per Alt. + (2)	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 9.25-03 .	- Obtain written approval before disposing or injusting and
This authorization expires: 3.25.04 + 9-25-04 RTS	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
The state of the s	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date: 10 - 27 - 21
Mail to: KCC - Conservation Division 120 c	Market - Room 2078, Wichita, Kansas 67202
	Troom 2070, Wichita, Narisas 6/202