For KCC Use:		5	.1.04
Effective	Date:		
District #			_3
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC fi	ve (5) days prior to commencing well				
Expected Spud Date 6 28 2004	Spot				
month day year	Spot				
OPERATOR: License# 32294	1980 feet from N / X S Line of Section				
Ochorn Engrave LLO	660 feet from x E / W Line of Section				
24950 Earloy	Is SECTION X RegularIrregular?				
Address: Z4650 Farrey City/State/Zip: Bucyrus, Kansas 66013					
Contact Person: Steve Allee	. (Note: Locate well on the Section Plat on reverse side) County: Miami				
Phone: 913-533-9900	Lease Name: Hoppe Well #: 9-13-16-24				
F00F	Field Name: Louisburg				
CONTRACTOR: License# 5885 Name: Susie Glaze dba Glaze Drilling Co.	Is this a Prorated / Spaced Field?				
Name: Ousle Glaze tiba Glaze Drilling Co.	/ Target Information(s): Marmaton				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660				
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 979 feet MS				
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:				
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to hottom of fresh water: 140 260 f				
Seismic:# of Holes Other	Septimo Bottom of Hesh Water.				
Other	Depth to bottom of usable water:				
	Surface Pipe by Alternate: 1 x 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20				
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 750				
Well Name:Original Total Depth:	Formation at Total Depth: Cherokee				
Original Completion DateOriginal Total Depth:	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other X				
If Yes, true vertical depth:	DWR Permit #:/				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
AFF	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual p	plugging of this well will comply with K.S.A. EE at ans				
It is agreed that the following minimum requirements will be met:	DEC 25				
Notify the appropriate district office <i>prior</i> to spudding of well:	DEC 2 7 2004				
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;				
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the contract to the case of the case o					
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;					
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;					
If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of soud date.				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
I hereby certify that the statements made herein are true and to the best of					
Thereby centry that the statements made herein are true and to the best of	in the knowledge and belief.				
Date: 4/21/04 Signature of Operator or Agent: 5	Hallock Title:				
	Remember to:				
For KCC Use ONLY					
API # 15 · 12 1-2787 (·00·00	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 				
1/01/5	- File acreage attribution plat according to field proration orders:				
Contactor provinces	 Notify appropriate district office 48 hours prior to workover or re-entry; 				
Minimum surface pipe required feet per Alt. 7 2	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 				
Approved by: RVP 1-26-07					
This authorization expires: 20'26'-00'	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.				
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired R. D. A. I.				
Spud date: Agent:	Signature of Operator or Agent:				