* For KCC Use: Effective Date: District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

SCANNED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6 6 2004	Spot X East
month day year	C . SE . NE Sec. 13 Twp. 16 S. R. 24 West
OPERATOR: License# 32294	feet from XN / S Line of Section
Name: Osborn Energy, L.L.C.	
Address: 24850 Farley	Is SECTION X Regular Irregular?
City/State/Zip: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Allee	County: Miami
Phone: 913-533-9900	Lease Name: Ray Well #: 8-13-16-24
CONTRACTOR: License# 5885	Field Name: Louisburg
CONTRACTOR: License# 5885 Name: Susie Glaze dba Glaze Drilling Co.	Is this a Prorated / Spaced Field? Target Information(s): Marmaton
Wall Olanda Tark	Nearest Lease or unit boundary: 340
Well Drilled For. Well Class: Type Equipment:	Ground Surface Elevation: 1038 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary	Park Parameter and the state of
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 140 260+ Yes XNO
Seismic;# of Holes Other	Depth to bottom of usable water: 248 300+
Other	Surface Pipe by Alternate: 1 x 2
M CAMMO, and well information on fallows.	Length of Surface Pipe Planned to be set: 20
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth:
Well Name:	Formation at Total Depth: Cherokee
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other X
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO DICT #.	Will Cores be taken? Yes X No
	If Yes, proposed zone:
AFF	ΠΙΔΛΙΙ
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	RECEIVED CC
1. Notify the appropriate district office <i>prior</i> to spudding of well;	-OCIVED
O. A serviced the environmental nation of intent to drill about he marked as an	ob drilling rige
3. The minimum amount of surface pipe as specified below shall be se	or drilling rig; of by circulating cement to the top; in all cases and proper shall be set
	et by circulating cement to the top; in all cases suffice pipe shall be set
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