For KCC Use: Effective Date:	2.3	· 04
District #	3	
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Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

• • • • • • • • • • • • • • • • • • • •	e (5) days prior to commencing well	ed
Expected Spud Date May 14, 2004	0-4	
month day year	Spot NE - SE - SW Sec. 10 Twp. 31 S. R. 14E Wes	
OPERATOR: License#33074	1000 FSL Sec. Twp. S. R. 14L Wes	SI
Name: Dart Cherokee Basin Operating Co. LLC	3025 FEL feet from VE / W Line of Section	
Name: Dart Cherokee Basin Operating Co. LLC	Is SECTIONRegularirregular?	
City/State/Zip: Independence KS 67301 RECEIVED	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tony Williams	County: Montgomery	
Phone: 620-331-7870 APR 2.7 2004	Lease Name: M & J Huser Well #: D2-10	
CONTRACTOR: License# 5675 Algolo4 KCC WICHITA	Field Name: Cherokee Basin Coal Gas Area	_
Name: McPherson Drilling KCC VVICTITIE	Is this a Prorated / Spaced Field?	io
	Target Information(s): Mississippian Nearest Lease or unit boundary: 385 feet	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 890 feet feet MS	
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 2007	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required:	_
Operator: Well Name:	Length of Conductor Pipe required: NONE Projected Total Depth: 1595 feet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	-
<u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	>
KCC DKT #:	(Note: Apply for Permit with DWR)	
	Will Cores be taken?	0
	If Yes, proposed zone:	_
	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. NOV 0 1 200 Ch drilling rig:	Pro .
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.	<i>-0</i>
Notify the appropriate district office prior to coulding of well-	10 1 200	12
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be set 17	4
3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface pipe shall be set	T A
through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the design of the state of the st	he underlying formation. iistrict office on plug length and placement is necessary prior to plugging;	A
5. The appropriate district office will be notified before well is either plud	istrict office on plug length and placement is necessary prior to plugging;	
	iged of production casing is cemented in:	
If an ALIERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of sound date	
6. If an ALIEHNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II competing	;
6. If an ALIEHNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	3
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