15-137-20382-00-00

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

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TYPE TEST:	Onit	A Clais	nnual	Workover			sifica	tion	T	est :	DATE:				
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	, 51	Donat	ing II	nc ation 5W Su ervoir	U	U_{hi}	te s	IA							
ounty	a say	<u>Mull</u>	Loc	ation		Sec	tion	Town	ship		Range		8		
Dont	a 10		52	SW SU	<u></u>	-	2. <i>i</i>		5		_22				
<i>ield</i>	<u> </u>		Res	ervoir				Pipe	line	Con	necti	on			
· ·				LKC	***************************************				ex						
ompletion	Date		Type Co	mpletion(Desc	ribe)			Bac			Pack			
5.20.	22				,		· · · · · · · · · · · · · · · · · · ·	D-37	65	P	BTO	3740			
roduction	Metho	od: Spr	2: 9 LS	-54 Ty	pe F	luid F	roduct	ion		AP	I Gra	vity of I	iqu:	id/Oil	
lowing	Pump	ing Ga	s Lift	9 /		E .	<i> </i> ~	•				<u> 37 </u>			
asing Si	ze	ing Ga Weigh	t	I.D.		Set At		Peri				10. 7 /			
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ubing Si	ze ·	Weigh	t	I.D.		Set At		Peri	orat	lons	,	10			
$2^{3/2}$	8				december 1	373				parameter (m) (m)					
retest:									, ,			Du	rati	on Hrs	
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tarting	Date 7	-9-92	Time /	2:15 pm	En	ding I	ate 7	-10-9	12_	Time	12.	12 pm	4	<i></i>	
				IL PRODUC	TION	OBSEF	RVED DA	TA							
roducing	Wellh	ead Press	ure	•	Se	parato	or Pres	sure				Chok	8 21	ze	
asing:		Tubir	ıg:								1911-1912-1914-1914-1914-1914-1914-1914-		MOUNTAIN PROPERTY.		
bls./In.	In. Tank		S	Starting Ga				Ending				Net Pr			
nous con madeus con const	Size	Number	Feet	Inches	Bar	rels	Feet	Incl	nes	Bar	rels	Water		Oil	
ON THE RESIDENCE OF THE SECOND SE		·										ł			
retest:												<u> </u>			
2.75/12	AND DESCRIPTION OF THE OWNER.						ر ا سر ا							44	
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rifice M	eter C	onnection							-	~		D	_		
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<i>leasuring</i>	Run	-Prover-	Orifice	Meter-Pro	To Merc		r Pressure Psig or (Pd)		(hw) or ((688)	Cravicy	Ton	m (+)	
Device	Tes	ter Size	Size	In.water	In or	ierc.	LRIK OI	· (ru)	11180	/ 01	11107	das (dg)	100	ip. (0)	
rifice											1		1		
<u>Meter</u> Critical					 										
Flow Prov	er												1		
Orifice		And the second s	<u> </u>	<u> </u>	1										
Well Test	er								<u> </u>	40.0					
	AND DESCRIPTION			GAS FLOW I	RATE	CALCU	LATIONS	S (R)							
Caeff. MC	FD	Meter-Pr	OPORTANIENSEN SINDER	Extensi	MAN THE PERSON NAMED IN	Gravi	Alberta March	Flowi	ng T	emp.	Devi	ation	Cha	ırt	
(Fb)(Fp)(Press.(P		Parameter Consultation Consulta				Facto	r (Ft)		Fact	or (Fpv)	Fac	tor(Fd	
7(7-P()	/				-										
													and the latest and th		
Gas Prod. MCFD Oil				Oil Prod	L Prod. Ga				as/Oil Ratio				Cubic Ft		
Flow Rate (R):				Bbls./Day:				(GOR) =					per Bbl.		
The unc	dersign	ned autho	rity, on	behalf o	f the	e Comp	any, s	tates	that	he	is du	ly author	izec	i	
to make 1	the abo	ove repor	t and th	at he has	kno	wledge	of the	e façt	s st	ated	ther	ein, and	that	t	
said repo	ort is	true and	correct	. Execute	d th	is the		2th	d	ay o	f	uly		9_92	
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