

6 010545

API NUMBER 15- 137-01000 - 0001

NE, SEC. 31, T 5 S, R 22 W/E

2970 feet from S section line

2310 feet from E section line

Lease Name Brooks Well # 1

County Norton 123.50

Well Total Depth 3800 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 187

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5669

Operator: Helberg Oil Co.

Name & Address Box 32

Morland, Kansas 67650

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Helberg Oil Co. License Number 5669

Address Morland, Ks.

Company to plug at: Hour: PM Day: 4 Month: 8 Year: 19 87

Plugging proposal received from Helberg

(company name) Helberg Oil Co. (phone)

were: Order 190 sx cement 60/40 pozmix 6% gel.

Heavy mud between all plugs

Pump cement down drill pipe

Elev. 2392 Anhy. 2005-40 Arbuckle

Dakota 1425 Plugging Proposal Received by D.F.B. (TECHNICIAN)
967 = 1270

Plugging Operations attended by Agent?: All Part x None

Operations Completed: Hour: 2:45 AM Day: 5 Month: 8 Year: 19 87

ACTUAL PLUGGING REPORT 25 sx at 2030

100 sx at 1270

40 sx at 220

10 sx at 40

15 sx in Rat Hole

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1987

8-18-87
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Cementing Co. B.J. Titan
(If additional description is necessary, use BACK of this form.)

1 (circle) / ~~1~~ (circle) observe this plugging.

CHECK PLUG

DATE 8-18-87

Signed Dale F. Balthazor (TECHNICIAN)

Dale F. Balthazor

aj

INV. NO. 17859

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

* CORRECTED: Well Info
API #

Expected Spud Date July 28 1987
month day year

API Number 15-137-01,000

OWWO

OPERATOR: License # 5669
Name Helberg Oil Company
Address Box 32
City/State/Zip Morland, Kansas 67650
Contact Person Jerry M. Helberg
Phone 913-627-5665

SW SW NE Sec. 31 Twp. 5 S, Rg. 22
2970 Ft. from South Line of Section
2310 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669
Name Helberg Oil Company
City/State Morland, Kansas 67650

Nearest lease or unit boundary line 330 feet
County Norton
Lease Name Brooks Well # 1
Ground surface elevation 2387 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 100-1180
Depth to bottom of usable water 100-1100
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 200-187
Conductor pipe required 0
Projected Total Depth 3950 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
X OWWO Expl X Wildcat Cable

* If OWWO: old well info as follows:

Operator Empire Drilling
Well Name Griffin #1
Comp Date 2-7-52 Old Total Depth -190-

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-22-87 Signature of Operator or Agent Jerry M. Helberg Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 187 feet per Alt. X(2)

This Authorization Expires 1-27-88 Approved By fut 7-29-87 ORIG RCV'D 7-27-87

* WAS: New Well
API # 137-20,367

Sec. 3 Twp. 5 S, Rg. 22 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Top Arbuckle or formation with 20 sacks feet of.
2nd plug @ ft. deep Anhydrite or formation with 20 sacks feet of.
3rd plug @ ft. deep Bottom Dakota or formation with 100 sacks 1 sack floor seal 1240'
4th plug @ ft. deep Bottom Surface or formation with 40 sacks feet of.
5th plug @ ft. deep 40' or formation with 10 sacks feet of.
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet
15 sacks in rathole NONE

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-137-01,000
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged 19 agent

Form C-11/86

AUG 8 1987
AUG 31 1987
CONSERVATION DIVISION
Wichita, Kansas