

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-199-20250-00-00  
Spot: SESW Sec/Twnshp/Rge: 17-15S-41W  
660 feet from S Section Line, 3300 feet from E Section Line  
Lease Name: CLINE Well #: 1  
County: WALLACE Total Vertical Depth: 5175 feet

Operator License No.: 8541  
Op Name: PETEX, INC.  
Address: 4175 S. FR 193  
ROGERSVILLE, MO 65742

PROD Size: 5.5 feet: 5164 150 SX CMT  
SURF Size: 8.625 feet: 350 250 SX CMT

*# 168 19*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/13/2004 3:30 PM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: TOM LARSON Company: LARSON ENGINEERING, INC. Phone: (620) 653-7368

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 500# hulls - 26 sxs gel.  
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 12/13/2004 4:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 350' w/250 sxs cement.  
5 1/2" production casing set at 5164' w/150 sxs cement.  
DV tool at 2723' with 300 sxs Midcon II cement. PBTD 5142'.  
Connected to 5 1/2" production casing - pumped 40 sxs cement with 500# hulls.  
Pumped 26 sxs gel, followed with 125 sxs cement.  
Max. P.S.I. 500#. S.I.P. 200#.  
Connected to 8 5/8" surface casing - pumped 10 sxs cement.  
Max. P.S.I. 300#. S.I.P. 100#.

Perfs:

Top	Bot	Thru	Comments
4995	5002		

Remarks: ALLIED CEMENTING COMPANY-TICKET #19566.

Plugged through: CSG

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

INVOICED

DATE

12.29.04

INV. NO.

2005060980

DEC 14 2004

WILDCAT

PETEX INC  
SPRINGFIELD MO 65804

17-15S-41W  
C SE SW

#1 CLINE

site: 8-1/4 S & 2-3/4 E OF WESKAN KS      city: WALLACE      API 15-199-20250  
 contr: MURFIN DRILLING # 14      field: WC (5/8 NE OF MOUNT  
 SUNFLOWER NE)  
 fr      spd      drig      card      last  
 date 06/18/97      date 06/27/97      comp 07/02/97      issued 10/06/97      revised 10/06/97


ELV: 3792 EGL  
 tops.....depth/datum  
 RTD.....5300 -1508  
 NO TOPS RPTD

IP status:  
 TEMP ABD, 08/25/97  
 CSG: SP 350 (ALT 2)  
 TRGT ZN: MRW (OIL), PTD 5300 (MISS), MICT - CO, PF  
 (MRW SD) INTV NA, TSTD, RESULTS NA, SI - EVAL,  
 TEMP ABD 8/25/97 - TIGHT HOLE - NO OTHER INFO  
 AVAILABLE - TEMP COMP 10/6/97

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS