

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-30-84  
month day year

API Number 15- 039-10,739-00-00

OPERATOR: License # 9123  
Name Diamond Shamrock Exploration Company  
Address P.O. Box 631  
City/State/Zip Amarillo, Texas 79173  
Contact Person Todd Lovett  
Phone 806-378-3848

NE SW SE Sec 11 Twp 5 S, Rge 27  
(location) East West  
South  
Ft North from Southeast Corner of Section 990  
Ft West from Southeast Corner of Section 1650  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name NA  
City/State

Nearest lease or unit boundary line 990 feet.  
County Decatur  
Lease Name Merl L. Chance Well# 1-11  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 100-179 feet  
Lowest usable water formation Unconsolidated sand *Deplete*  
Depth to Bottom of usable water 1400 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required feet  
Ground surface elevation 2667 feet MSL  
This Authorization Expires 7/11/85  
Approved By 7/11/84 *R*

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3850 feet  
Projected Formation at TD Lansing/KC  
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-09-84 Signature of Operator or Agent

*Reggie Rogers*

Drilling & Productoin Assistant

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

7-11-84

**Important procedures to follow**

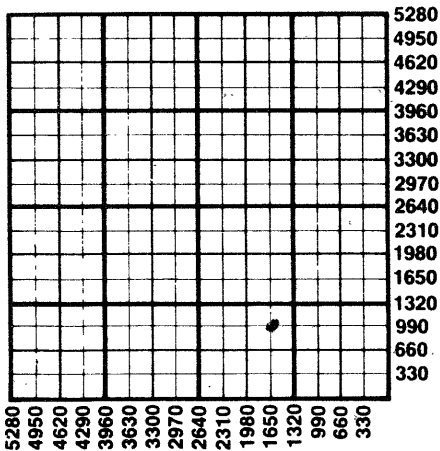
1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE COMMISSION

JUL 11 1984

CONSERVATION DIVISION  
Wichita, Kansas

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



**State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238**