

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-24-92  
DISTRICT # 4  
SGA? Yes. X. No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09 01 1992  
month day year

Spot VSW SE NE East  
Sec 11 Twp 5 S. Rg 27W X West

OPERATOR: License # 30912 ✓  
Name: Alfred Ward and Son Operating  
Address: P.O. Box V  
City/State/Zip: Akron, CO 80720  
Contact Person: Randy Ward  
Phone: (303) 345-2221

2290 feet from South / North line of Section  
980 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 8241 ✓  
Name: Emphasis Oil Operations

County: Decatur  
Lease Name: McKenna Well #: 1-11  
Field Name: Feely

Is this a Prorated/Spaced Field? yes X. no  
Target Formation(s): L.K.C.

Well Drilled For: Well Class: Type Equipment:  
..X Oil ... Enh Rec ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ..X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Nearest lease or unit boundary: 980  
Ground Surface Elevation: 2710 feet MSL

Water well within one-quarter mile: yes X. no  
Public water supply well within one mile: yes X. no

If OWWO: old well information as follows:  
Operator: N/A  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 100 180  
Depth to bottom of usable water: 400

Surface Pipe by Alternate: 1 X. 2  
Length of Surface Pipe Planned to be set: 250 ✓

Length of Conductor pipe required: 0  
Projected Total Depth: 3850

Formation at Total Depth: Base L.K.C.  
Water Source for Drilling Operations: well X. farm pond other

Directional, Deviated or Horizontal wellbore? yes X. no  
If yes, true vertical depth:  
Bottom Hole Location: N/A

DWR Permit #: Will Cores Be Taken? yes X. no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief  
Date: 8/17/92 Signature of Operator or Agent: Randy Ward Title: Pres

FOR KCC USE:  
API # 15- 039-20884 -00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. X  
Approved by: CB 8-20-92  
This authorization expires: 2-20-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 20 1992

CONSERVATION DIVISION  
Wichita, Kansas

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**  
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

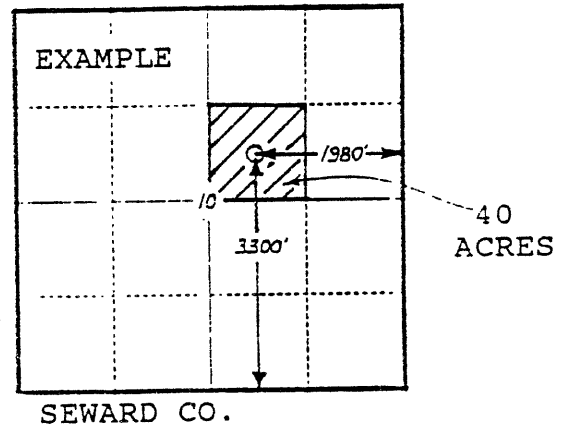
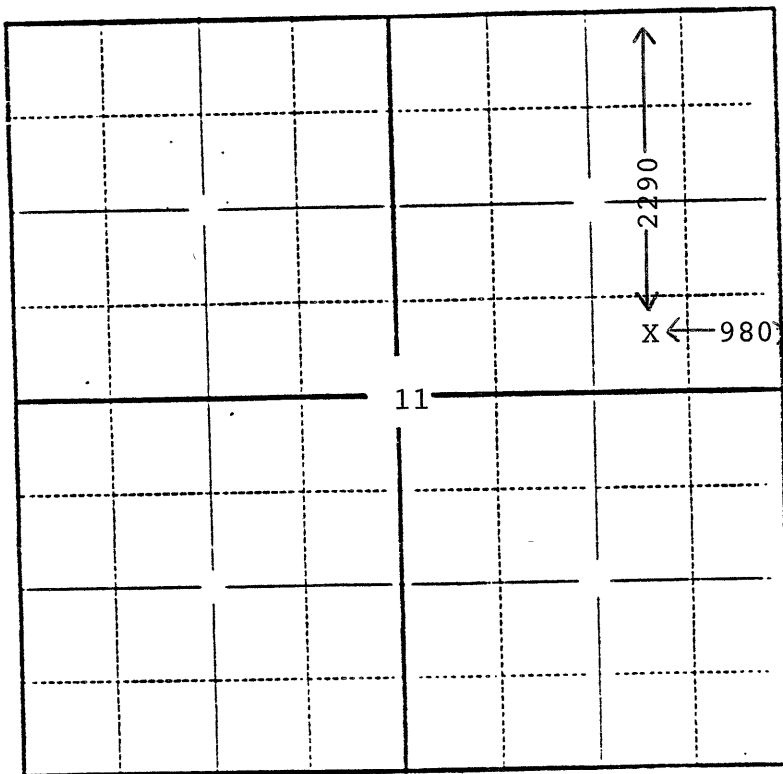
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Alfred Ward and Son Operating LOCATION OF WELL: COUNTY Decatur  
 LEASE McKenna 2290 feet from south/north line of section  
 WELL NUMBER 1-11 980 feet from east/west line of section  
 FIELD W/C SECTION 11 TWP 5S RG 27W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SW - SE - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Sec 11, T5S, R27W  
 Decatur Cty, Kansas

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.