STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation



15-137-00646-00-00 WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway	Nort	on	Count	v. Sec. 35 Tw	D. 5S Rge. 2	25W (E)(W)		
Wichita, Kansas NORTH	Location as "NE	E/CNW%SW%" o	r footage fro	m lines SW	SW NW			
1 1	Lease Owner	The Texa				1 T		
	Lease Name	Charles 614 Bit				Well No Kansas		
	Office Address_					- C		
	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed November 22 19 58							
		plugging filed	(Verb	al 11-22) N	ovember 2	25 19 58		
		plugging approv			ecember L	19 58		
	Plugging comm					19 58		
	Plugging compl	eted		N	ovember 2	23 19 58		
	Reason for abandonment of well or producing formation							
i								
				ast production		19		
Locate well correctly on above			the Conserv Yes		its agents befor	re plugging was com-		
Section Plat		11	Mr	A. D. Fa	bricius			
Name of Conservation Agent who su Producing formation	ipervised plugging of thi	S Well		CONTRACTOR OF THE PROPERTY OF		Vell 3766 Fee		
Producing formation Show depth and thickness of all was	tor oil and gas formation	epm to top	Dotto		Iotal Deput of	VCH CO		
		15.						
OIL, GAS OR WATER RECO	RDS				С	ASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT		
				8-5/811	5091	None		
	Heavy Hallil Hul		to 40 od Plu					
				STA	PECEI NE CORPORATION MAR 6	VED COMMISSION - 1959 1959		
					CONSERVATION VICTORIA	K .msas		
Name of Plugging Contractor	(If additional Prime on Center, W	al description is necessary Drilling ichita, K	Compan	CK of this sheet)				
STATE OF Kansas	, co		Sedgwi		-, SS.	of the above-describe		
well, being first duly sworn on oa above-described well as filed and		nowledge of the	facts, states	nents, and matter				
		61	4 Bitt	ing Build	ing. Wich	ita. Kansa		
	614 Bitting Building, Wichita, Kansas							
Subscribed and Sworn to l	perfore me this 9	day of	3/5	/ () of 190	1000		
My commission expires Syptem	her 20, 190	60	17 14	oward	1)15	Notary Public.		
			PI	UGGINO	3			

BOOK PAGE 148LINE 27

THE TEXAS COMPANY-LOG OF WELL

Tulsa DIVISION

WELL G. Spiess, Well No. 1

L. D. FILE NO. 154009

LOC. Gtr. SW SW NW SEC. 35 TWP. 58 RGE. 25W

302! N & 302! E of SW corner of NW/4

LEASE BOUNDARY WITHIN SECTION A LEASE BOUNDARY WITHIN SECTION

COMP. T. D. 3766

COMP. T. D. 3766

COMP. T. D. DRILLED

KB 2479

ZERO ELEV DF-2476

GRD. ELEV. 2474

CSG. FLG. ELEV.

CASING RECORD

DATE OF FIRST PROD. Dry OFFICIAL COMP. DATE 11-23-58

LOGS RUN Sonic & Induction

SIZE	DEPTH	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	5091	22.7	SW	R-3	Set & Cemented at 517 W/300 Sacks of Cement - Cement circulated
					GL to KB 5'

	COMPLETION DATA			
FORMATION	Dry Hole			
DATE OF TEST				
DEPTH OF PROD. INTERVAL		RECEIVED		
INITIAL PRODUCTION: OIL-BPD		and the second second		
GAS - MCF		MAR 6 1959		
WATER - BPD		CONSERVATION SINSION		
GOR		White Thomas		
BHP - PSI				
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

REMARKS

PLUGGING
FILE SEC. 35 T 5 R 25W
BOOK PAGE 148 LINE 27

WELL C. Spiess Lsc. #1

FIELD Unnamed

AREA House

15-137-00646-00-00

ROTARY DRILLING LOG

OPERATOR: The Texas Company Spiess No. 1 SW SW NW Sec. 35-5-25W,

Norton County, Kansas

Formations:

Sand Blue Shale Shale & Shells	1651
Shale & Shells w/Sand Streaks	
& Pyrite	1410'
Sand	14901
Lime & Shale	1600'
Shale & Red Bed	1640
Sand	1855'
Red Bed & Shale	18901
Shale & Red Bed	20751
Anhydrite	2105'
Red Bed & Shale	2170'
Shale & Shells	23051
Shale & Lime	25551
Lime & Shale	30251
Shale & Lime	33751
Lime	3510'
Shale Lime	35901
Lime	37661
Rotary Total Danth (D&A)	37661

CONTRACTOR: Prime Drilling Company COMM: 11/13/58 COMP: 11/22/58

Remarks: Set 8-5/8" surface casing at 517' cemented with 300 sacks Pozmix.

We certify the above log is true and correct to the best of our knowledge and belief.

PRIME DRILLING COMPANY

R. R. McNicol

MAR 6 1959
CONSERVATION SAVISALA

PLUGGING
FILE SEC 35 1 5 R 25W
BOOK PAGE 140LINE 27

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
	REMARKS
MI & RU RT	Drilled 12-1/4" hole to 518' & set surface.
DST #1	from 3572-90', tool open 1 hour, wk. blw. for 12 min Recovered 18' mud W/scum of oil - ISBHP 42# in 30 min. IFP 15# - FFP 23# - FSBHP 28# in 30 min.
DST #2	3590-3630', tool open 1 hour, Good blw. through-out test. Rec. 220' GCMSW, 620' 0 & GC MSW. ISBHP 1320# in 30 min IFP 40# - FFP 739# - FSBHP 1262# in 30 min.
Ran Electric	Induction & Sonic Log to 3765. Plugged as follows: Heavy mud from 3766 to 750' 20 SX Cement from 750 to 685' Heavy Mud from 685 to 515' 20 SX cement from 515 to 453' Heavy Mud from 453 to 40' 10 SX cement from 40' to surface
	MI & RU RT - DST #1 DST #2

Dry & Abandoned.

LOG TOPS

Heebner 3541 Toronto 3564 Lansing 3579



MAR 6 1959

GONSERWATION BYVISION Wichitle, Kansas

Section.