

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

15-039-00403-00-00

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Continental Oil Company Address Drawer 98 Plainville, Kansas
(Applicant)

Lease (Farm Name) J. E. Hardesty Well No. 2

Well Location SE NW NE Sec. 22 Twp. 5S Rge. - (E) 27 (W)

County Decatur Field Name (if any) Hardesty

Total Depth 3,730 feet Oil Gas Dry Hole

Was well log filed with application? Yes If not, explain: _____

Date and hour plugging is desired to begin Your representative will be notified prior to plugging.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner _____

Mr. L. E. Powell Address Drawer 98 Plainville, Kansas

Plugging Contractor West Supply Company

Plugging Contractor's License No. _____

Address Chase, Kansas

Invoice covering assessment for plugging this well should be sent to _____

Mr. L. E. Powell Address Drawer 98 Plainville, Kansas

and payment will be guaranteed by applicant.

PLUGGING
FILE SEC 22 T 5 R 27 W
BOOK PAGE 91 LINE 32

RECEIVED
AUG 22 1956

L. E. Powell
Applicant or Acting Agent

Date August 22, 1956

RGW
8-22-56
State Corp. Comm. RFD File

8-24-56

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No.

1 Dist. Plainville Field Hardisty Lease J. E. Hardisty Well No. 2
2 Co. Deceatur State Kansas Contractor West Supply Co. T.D. 3,730 P.D. 3,600 ft.
3 Landing Flange Elev. + 2,642 ft. Depth Measured From 0; Height of Measuring Point from Landing Flange 7 ft.
4 Date: Spudded 9-20-56 Drilling Completed 10-5-56 Tested 10-5-56 Rig Released 10-5-56

CASING, LINER AND TUBING RECORD

5	SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
								QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
6	10 3/4	40	8 RT	J-55		IN		19	None	19		1	
7	10 3/4	32	8 RT	K-40		Sals	247	221	None	221		7	
8	5 1/2	24	8 RT	J-55		Sals	3729	3756	1504	2252		49	

CEMENTING RECORD

14	METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
									FROM	TO	
15											
16											
17											
18											

ACIDIZATION AND SHOT RECORD

19	DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
		BEFORE	AFTER				FROM	TO			
20											
21											
22											

SECTION PERFORATED

23	NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
		FROM	TO					
24								
25								
26								
27								
28								

PLUGGING
FILE SEC 23 T 5 R27U
BOOK PAGE 91 LINE 32

PRODUCING EQUIPMENT on well location

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
33 H.P. @ _____ RPM. Other Remarks _____
34 GAS ANCHOR _____
35 OTHER LIFT EQUIPMENT _____
36 _____
37 PACKER: Set at _____ ft. Make _____

RECEIVED
OCT 23 1956
CONSERVATION DIVISION
Wichita, Kansas

{ ALSO SEE SKETCH }
{ ON REVERSE SIDE }

PRODUCING STRATA

38	NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
39	Lansing	3,672	3,682			10	
40							
41							
42							

10-23-56

43 REMARKS: Rigged up tools, checked 5 1/2" casing to 3,650 feet and found hole open,
44 loaded hole with water. Set jack and shot casing at 2,793 - 2,693 feet, mud
45 came in hole, could not get down to shut off. Had 13 inches tension at 25
46 points. Worked casing, no change in tension, left casing on tension. Worked
47 casing and spotted 60 barrels of oil left casing on tension. Shot casing at
48 2,393, 2,295, 2,102, 2,102, 1,974, 1,850, 1,754, 1,656, and 1,562 feet.
49 Worked casing, no change in tension, casing would not work free. Shot casing
50 at 1,502 feet, worked casing loose at 150,000 pounds pull, pulled 49 joints
51 of 5 1/2" OD casing, tallied 1,504 feet. Set bridge plug at 3,650 feet and
52 concreted with 4 sacks of cement. Filled hole with mud to 240 feet and set
53 plug with 25 sacks of cement. Filled hole with mud to 20 feet and set plug
54 with 10 sacks of cement to surface. Mr. W. E. Henry Production Foreman,
55 supervised the plugging of this well.

56 Estimate Total Cost \$ _____ Conoco Interest _____ % Operated by _____
57 Potential _____ b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
58 Other Production or Well Test Results _____
59 _____
60 Signed L. C. Swell District Superintendent
61 Signed _____ Division Superintendent
62 Signed _____ Region Manager
63 Signed _____ District Engineer
64 Prepared by RCW - njo Date October 19, 1956

DISTRIBUTED TO
Mgr. P. & D. RMH Acct'g RMH
Region _____ District File
Others State Corp. Comm.
RMH



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

15-039-00403-00-00

August 21, 1956

Well No. 2
Lease Hardesty
Description SE 1/4 NE 22-5-27N
County Tecatur
File No. 91-32

Continental Oil Company
Plainville, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

By

S. S. Greider

S. S. Greider

WELL PLUGGING SUPERVISOR

cc:
District Plugging Supervisor