

FOR KCC USE:

EFFECTIVE DATE: 10-17-93

DISTRICT # 4

SGA? Yes. V. No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

X 260 AIT II MINIMUM surface casing

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Expected Spud Date October 25, 1993 month day year

Spot NE SE NW Sec 1 Twp 5 S Rg 27 East West

OPERATOR: License # 30912 Name: Alfred Ward and Son Operating Co. Address: P.O. Box V City/State/Zip: Akron, CO 80720 Contact Person: Randall Ward Phone: 303-345-2221

1650 feet from South / North line of Section 2310 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 8241 Name: Emphasis Oil Operations

County: Decatur Lease Name: Noone Well #: 1 Field Name: Wildcat Is this a Prorated/Spaced Field? yes X no Target Formation(s): LKC Nearest lease or unit boundary: 330 Ground Surface Elevation: 2610 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 200 Depth to bottom of usable water: 400 1400 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250 260 Length of Conductor pipe required: 0 Projected Total Depth: 3850 Formation at Total Depth: Base LKC Water Source for Drilling Operations: well X farm pond other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

- X. Oil ... Enh Rec ... Infield ... Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: N/A Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-8-93 Signature of Operator or Agent: Randall Ward Title: Mgr. Parkman

FOR KCC USE: API # 15- 039-20890-0000 Conductor pipe required 1100 feet Minimum surface pipe required 260 feet per Alt. X (2) Approved by: CB 10-12-93 This authorization expires: 4-12-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorations orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION OCT 12 1993 CONSERVATION DIVISION Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Alfred Ward and Son Operating
 LEASE Noone
 WELL NUMBER #1
 FIELD W/C

LOCATION OF WELL: COUNTY Decatur
1650 feet from south/north line of section
2310 feet from east/west line of section
 SECTION 1 TWP 5S RG 27W

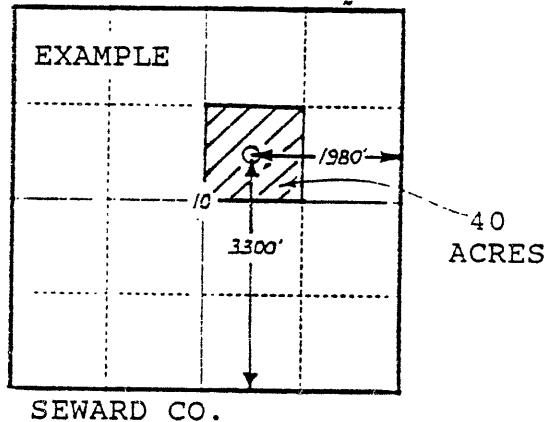
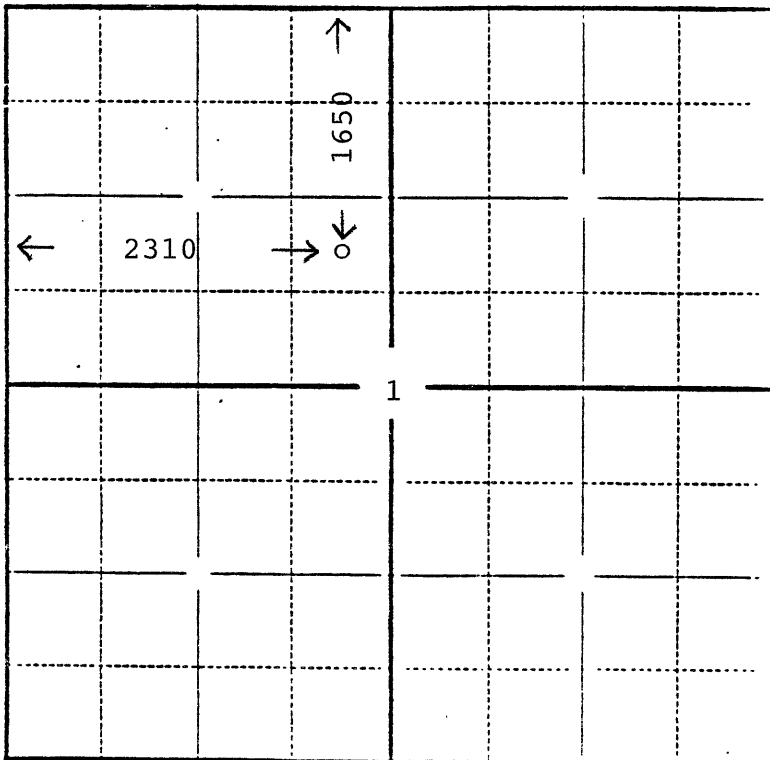
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NE - SE - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Decatur 5S 27W

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.