

FOR KCC USE:

EFFECTIVE DATE: 12-7-91

DISTRICT # 4

SGA? Yes X No

"OWWO" ✓

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 month 10 day 91 year

Spot SW SE Sec 1 Twp 5 S, Rg 27 East West

OPERATOR: License # 3913
Name: Jeron Oil & Gas Inc.
Address: 230 W. Main
City/State/Zip: Denison, Texas 75020
Contact Person: Ron Castleberry
Phone: 903-463-6104

330 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Decatur

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling, Inc.

Lease Name: Shearer Well #: 1A
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: .330

Ground Surface Elevation: 2615 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150 200

Depth to bottom of usable water: 150 1415

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe 246

Length of Conductor pipe required: .0

Projected Total Depth: 3790

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: City Water

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext. Air Rotary

X OWWO Disposal X Wildcat Cable

Seismic: # of Holes Other

Other

If OWWO: old well information as follows:

Operator: Murfin Drilling, Inc.

Well Name: Shearer #1A

Comp. Date: 9-21-69 Old Total Depth: 3790

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-20-91 Signature of Operator or Agent: [Signature] Title: agent

FOR KCC USE:

API # 15- 039-20,120-00-01

Conductor pipe required 200 feet

Minimum surface pipe required 200 feet per Alt. 4 (2)

Approved by: mlw 12-2-91

This authorization expires: 6-2-92

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION

NOV 22 1991

RECEIVED STATE CORPORATION COMMISSION

DEC 02 1991

CONSERVATION DIVISION Wichita, Kansas

Handwritten vertical text: 1 5 2700

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

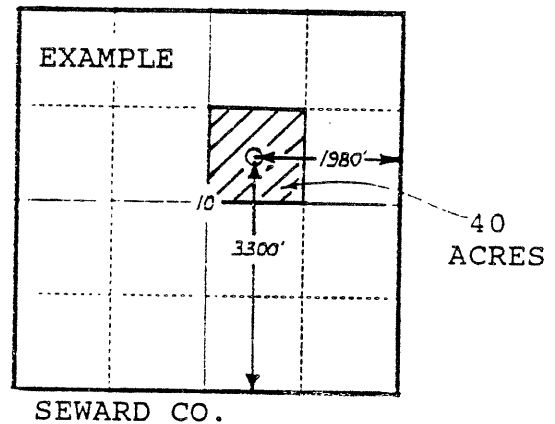
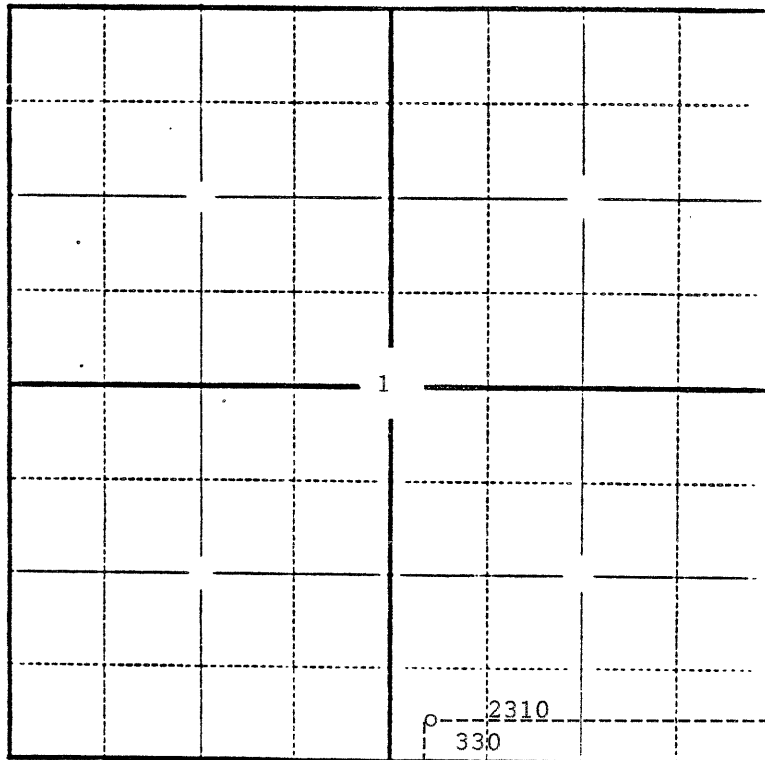
LOCATION OF WELL: COUNTY Decatur
 _____ 230 feet from south/north line of section
 _____ 2310 feet from east/west line of section
 SECTION 1 TWP 5 S RG 27 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION x REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.