4-<u>041675</u> 4-28 15-137-00722-00-00-TO: API number: 15- - 12-20-57 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>NE NW NE</u> /4 SEC. 36 , 05 S, 21 W 130 S. MARKET, ROOM #2078 feet from S section line WICHITA, KANSAS 67202 1650 feet from E section line Operator license# 5447 Lease Veeh 'A' well # 14 County Norton 119.54 Operator: OXY USA, Inc. Address: 110 S. Main _ Well total depth <u>3678</u> feet Suite #800 Conductor Pipe: 0 inch @ 0 feet Wichita, Kansas 67202 __ Surface pipe 8 5/8 Inch @ __240 feet w/200 sxs. Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___ Plugging contractor: <u>Halliburton Cementing</u> License#____ Address: Hays, Kansas 67601 Company to plug at: Hour: 9:00A.M. Day: 28 Month: April Year: 95 Plugging proposal received from: Jim Nowell Company: OXY USA, Inc. Phone: Were: 5 1/2" casing set at 3676' w/200 sxs. cement. Anhy. at 1843' - Dakota at 1143'. D.V. at 1835' w/400 sxs.cmt. & 200 cu.ft. Ordered 400 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[], Part[x], None[Completed: Hour: 12:00P.M., Day: 28 , Month: April , Year: 95 Actual plugging report: Rigged up and R.I.H. with Mercury Wireline perf qun. Perforated at 1143' - 1144' - 1843' - 1844'. P.O.O.H. with perf. qun and rigged wireline down. Rigged up Halliburton - hooked to 5 1/2" casing. Started pumping 60/40 pozmix - 10% gel - 1/4# flocele with 5 sxs. cement with 400# hulls. Hit 2000# pressure with 123 sxs. cement in 5 1/2". Held. Hooked-up to 8 5/8" - 5 1/2" annulus - pumped 2 sxs. same mix with 100# hulls and hit 675# pressure - held. Remarks: Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X Bottom plug(in place):YES____,CALC_X_,NO____ Dakota plug:YES_X_,NO_ Plugged through TUBING_____, CASING_X_. Elevation:_____ Clie not[] observe the plugging.

TE 5-10-95 NV. NO. 42803

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