

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-22097-00-00  
Spot: NWNWNW Sec/Twnshp/Rge: 24-19S-14W  
4950 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: EVERS Well #: 1  
County: BARTON Total Vertical Depth: 3495 feet

Operator License No.: 5004  
Op Name: VINCENT OIL CORPORATION  
Address: 125 N. MARKET, STE 1075  
WICHITA, KS 67202

PROD Size: 4.5 feet: 3490 150 SX CMT  
SURF Size: 8.625 feet: 841 200 SX CMT

#113 59

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/22/2004 2:00 PM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: JOE MAES Company: QUALITY WELL SERVICE, INC. Phone: (620) 727-3410

Proposed Plugging Method: Ordered out 185 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: PARTIAL  
Date/Time Plugging Completed: 12/22/2004 4:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 3235' and topped with 4 sxs cement using a dump bailer.  
Cut casing loose at 2200'.  
Pulled up to 1525' - mixed and pumped 70 sxs cement with 300# hulls.  
Pulled up to 900' - spotted 40 sxs cement with 100# hulls.  
Pulled up to 300' - circulated cement with 75 sxs cement.  
POOH. Hole full of cement.

Perfs:

Top	Bot	Thru	Comments
3404	3410		
3356	3364		
3341	3346		
3324	3328		
3292	3296		

RECEIVED  
DEC 30 2004  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed \_\_\_\_\_

*Jay Pfeifer*  
(TECHNICIAN)

INVOICED

DATE 1-3-05  
INV. NO. 2005061033

Form CP-2/3

DEC 27 2004

VINCENT OIL CORPORATION  
 230 O W GARVEY BLDG #1 EVERS 24-19-14W  
 WICHITA, KS 67202 NW NW NW  
 CONTR WHITE & ELLIS DRLG CTY BARTON  
 GEOL CALVIN NOAH FIELD ESSMILLER  
 E 1875 KB CM 9/27/80 CARD ISSUED 2/5/81 IP OIL WELL  
 1870 GL KC 3341-64 OA  
 API 15-009-22,097

+	+	+
+	+	+
+	+	+

LOG	TOPS	DEPTH	DATUM
TOP		2756	- 881
HEEB		3091	-1216
BR LM		3184	-1309
LKC		3204	-1329
STARK SH		3376	-1501
B KC		3416	-1541
ARB		3488	-1613
RTO&LTD		3495	-1620
Arch top		781	
Base		806	

8-5/8" 841/425sx, 4 1/2" 3490/150sx  
 DST (1) 3190-3260(LKC)/30-45-45-65,  
 190'GIP, REC 50'GCM W/SCUM OIL,  
 SIP 147-147#, FP 85-85/85-85#  
 DST (2) 3290-3339(LKC)/30-45-60-75,  
 420'GIP, REC 180'OCM(26%OIL), SIP  
 412-549#, FP 45-75/71-103#  
 DST (3) 3341-3400(LKC)/30-45-30-45,  
 GTS NS, (2ND OPEN) 3400'GIP,  
 REC 120'CL OIL, 390'M & GCO, NW  
 SIP 797-774#, FP 114-160/137-172#  
 DST (4) 3400-30(KC)/30-45-45-60, 135'  
 WM, SIP 1158-1113#, FP 45-68/80-  
 103#

DST (5) 3490-95(Arb) MISRUN  
 DST (6) 3414-95(PENN-ARB)/30-45-60-75  
 130'WM, SIP 909-808#, FP 57-57/  
 80-91#  
 MICT - CO, PF(KC) 20/3341-46, 32/3356-  
 64, AC2000G(15%NE), SWB DWN & REC GSO,  
 POP, OIL WELL - POTENTIAL NA