

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-01505-00-00
Spot: NWNESW Sec/Twnshp/Rge: 12-9S-17W
2310 feet from S Section Line, 3630 feet from E Section Line
Lease Name: MCCLAY Well #: 5
County: ROOKS Total Vertical Depth: 3424 feet

Operator License No.: 8735
Op Name: CRAWFORD, STEPHEN G. DBA S & M O
Address: 1725 250TH AVE.
HAYS, KS 67601

PROD Size: 5.5 feet: 3421 200 SX CMT
SURF Size: 10 feet: 206 150 SX CMT

\$111 28

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/14/2004 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: STEVE CRAWFORD Company: CRAWFORD, STEPHEN G. DBA S& Phone: (785) 650-4003

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 10% gel - 400# hulls.
DV at 1455' - circulate with 500 sxs cement.
Top of tubing fish at 1290'.
Cement visible at surface in 5 1/2" x 8 5/8" annulus.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/14/2004 11:45 AM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

Karst Well Service ran in hole with tubing to 1250'.
Rigged up cementers and spotted 100 sxs cement with 400# hulls mixed in cement.
Cement circulated to surface. POOH with tubing.
Rigged up cementers to 5 1/2" casing - squeezed an additional 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3129	3383		

RECEIVED
DEC 30 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Dennis L. Hamel
(TECHNICIAN)

INVOICED

DATE 1.3.05

INV. NO. 2005061028

DEC 27 2004

ATLANTIC REFINING

#5

McCLAY

Avb
23

12-9-17W
NW NE SW

Contr. _____ ROOKS _____ County

E 2017 Comm. 11-24-48 Comp. 2-4-49 IP 436 BOPD PHY POT

Tops	Depth	Datum
HEEB	3089	-1072
LANS	3129	-1112
ARB	3419	-1402
T.D.P.	3424	-1407

Casing:
 10" 206 ACID 1000
 5" 3421 SWB 12 BOPH/3 HRS

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

WADICER