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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-039-20,120-0001

SW SW SE /4 SEC. 01, 05 S, 27 W
330 feet from S section line
2310 feet from E section line

Operator license# 3913

Lease Shearer well # 1A

Operator: Jeron Oil & Gas Inc.

County Decatur

Address: 230 W. Main
Denison, Texas 75020

Well total depth 3669 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 248 feet

119.24

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pullers License#

Address: Chase, Kansas

Company to plug at: Hour: A.M. Day: 1 Month: May Year: 92

Plugging proposal received from: Manny

Company: Kelso Casing Pullers Phone:

Were: Order 300 sx. 65/35 pozmix - 10% gel. - 500# hulls.
Allied Cement Company.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: A.M., Day: 1, Month: May, Year: 92

Actual plugging report: 8 5/8" set @ 248 cwc. w/175 sx. 4 1/2" set @ 3659' w/100 sx. Perf. 3593' - 96'. Shot @ 3000' would not come loose. Mixed and pumped 60 sx. cement. Slurry from bottom to 2150'. Shot @ 2100' would not come loose. Mixed and pumped 50 sx. cement. Slurry from 2150' to 1350'. Shot @ 1350' would not come loose. Shot @ 1050' pipe free. Mixed and pumped 75 sx. cement. Slurry from 1350' to 600'. Laid down 4 1/2" to 600'. Mixed and pumped to circulate w/110 sx. cement blend - slurry. Laid down 4 1/2" - loaded 8 5/8" to surface.

Remarks:
Condition of casing(in hole): GOOD BAD Anhy.plug: YES 2150 NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: 2587 GI

I did[] / did not[] observe the plugging.

DATE MAY 21 1992

INV. NO. 35306

Carl Goodrow

(agent)

Form CP-2793

5-11-92
RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1992
CONSERVATION DIVISION
Wichita, Kansas