

4-032324

10-22

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-039-19,000 ⁰⁰⁻⁰⁰

SE NW NW /4 SEC. 23, 05, 27 W
4290 feet from S section line
4290 feet from E section line

Operator license# 5058

Lease: Danley Well # 3

Operator: Griggs Oil, Inc.

County: Decatur

Address: 209 E. Williams - Suite #220
Wichita, Kansas 67202

Well total depth 3755 ^{122.04} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 219 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Murfin Drilling Company License# 30606

Address: Hill City, Kansas 67642

Company to plug at: Hour: P.M. Day: 22 Month: October Year: 1998

Plugging proposal received from: Wilbur Berg

Company: Griggs Oil, Inc. Phone: -

Were: Order 300 sxs 60/40 pozmix - 10% gel - 500# hulls - 15 sxs gel.
Allied Cement Company.
Order work string.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 2:20 P.M., Day: 22 Month: October, Year: 1998 ¹¹⁻⁹⁻⁹⁸

Actual plugging report: 8 5/8" set at 219' w/150 sxs cwc. 5 1/2" set at 3760' w/125 sxs. PBTD 3731'. Prod. Perfs 3658' - 3726'. Critical area control shots at 2280' - 1450'. Ran tubing to 2000'. Displaced 75 sxs cement blend wit 250# hulls. Pulled to 1000'. Displaced 75 sxs cement blend with 250# hulls to circulate. Pulled tubing - topped off 5 1/2" with 10 sxs cement blend. Squeezed 8 5/8" with 50 sxs cement blend to Max. P.S.I. 100#. Held. Plug complete.

Remarks:
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING _____. Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

11-13-98
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