

15-147-19128-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 147-97794

County Phillips

_____ East
CWI₂ NW NW Sec 23 Twp 5S Rge 20 X West

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name B.O.Graham Well # 12

Field Name Hansen *Hansen*

Name of New Formation Lansing-Kansas City/Arbuckle

Elevation: Ground 2124 KB 2130'
Section Plat

Operator: License # 4742
Name Texaco, Inc. for Texaco Producing, Inc
Address Box 2420
Tulsa, Ok 74102
City/State/Zip _____

Purchaser Kaw Pipeline

Operator Contact Person N.E.Morton
Phone (918) 560-6314

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

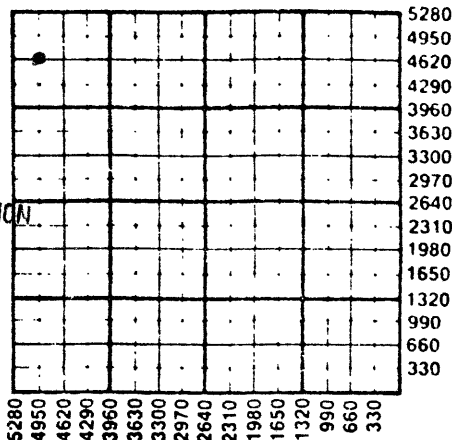
Date of Original Completion: 5-8-52

DATE OF RECOMPLETION:
03-09-89 03-26-89
Commenced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. 102,409-C
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1989
CONSERVATION DIVISION
Wichita, Kansas
4-26-89



K. C. C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
4-26-89 X (4)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John K. Hamber Title District Commission Engr. Date 4/21/89
Subscribed and sworn to before me this 21st day of April 19 89
Notary Public Reverend M. Coburn Date Commission Expires 8/3/92

SIDE TWO

Operator Name Texaco, Inc. for Texaco Producing, Inc Lease Name B.O. Graham Well # 12

Sec 23 Twp 5S Rge 20 East West County Hansen

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name LANSING-KANSAS CITY 'I' 3354-3399 Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	Lansing-KC 'A' 3228-3242	
"	" " 'C' 3263-3273	
"	" " 'D' 3283-3288	
"	" " 'E' 3296-3304	
"	" " 'F' 3318-3324	
"	Lansing-K.C. 'I' 3354-3399	600 Gal. Acid
	Arbuckle 3494-3524	

PBTD _____ Plug Type _____

TUBING RECORD:

Size 2 3/8" Set At 3520' Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 03-26-89

Estimated Production Per 24 Hours 2 bbl/oil 124 bbl/water
0 MCF gas _____ gas-oil ratio