15-1	37-	203	76-	OF KANSAS	CORPORA	TION CO	MMISSI	ON	NP490	213	8	
Conservat	ion Diy	rision		PRODUCTION	TEST & G						-5 Revised	
Conservation Division TYPE TEST: (Initial) Annual			Workover Reclassification				TI	EST DATE:	4-2-	92		
	TOTAL STREET,				lease					Well	No.	
KITCH	ie E	rplosa	tion.	Lnc.	FIRT	th G ction	RIFF	54	Day		<u>/</u>	
County		,	סיד	The cation	. i	Griou	TOWN	Caurb			:5	
LIGET	on		ric Re	servoir		33	Pine	line	Connecti	on		
rierd				ne nw 33 servoir KC			Koch					
Completio	n Date		Type C	ompletion(Describe)			Plug Back T.D.			Pack	er Set At	
11-10-91												
11-10-91 Production Method: 5fm 10 LS-54 Type Fluid Production API Gravity of Liquid/Oil												
Flowing Pumping Gas Lift Casing Size Weight 1.D. Set At Perforations To												
Casing Si	ze	Weight	t	1.D. Set At			Peri	·				
4 /2				3898 I.D. Set At			Panf	3706-09 Perforations To				
Tubing Size Weight I.D. Set At Perforations To $3/8$												
					- 26 T	7		و مناوره م		Desc	ation Hrs.	
Pretest: Starting Date Time				Ending Date			Time			Dui	acton ars.	
Tost.	Duration H									ation Hrs.		
Starting Date 4-1-92 Time 1:00 PM Ending Date 4-2-92 Time 4-2-92 34												
OIL PRODUCTION OBSERVED DATA												
Producing Wellhead Pressure Separator Pressure Choke Size												
Casing:		Tubin	and the second			·						
Bbls./In.				tarting Gauge			Ending Gauge			THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	d. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inch	es	Barrels	Water	Oil	
Pretest:		•										
LLeceso:	A STATE OF THE STA	Paralyces assert October 1985 A COMMENT OF MANAGEMENT		2/		<b> </b>	<del> </del>	<del>,,  </del>				
Test:	250	196051	4	5 3/4		6		4			31	
			Dieze					}		14		
Test:			roses as asserting			DHID DA						
GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range												
**************************************	Dies Billiotria ander Sons standarden stand	04F0C341m3+4+2-45557447444444444444	450		ONCORPO-PERO DE CO			Re	01-11-	D		
Pipe Taps Measuring		Flange Prover-		Meter-Pro		erentia r Press		Diff		Pressure: Gravity		
Device	, ,	ter Size		- Programment and recognition to the second	In.Merc.	and the second s				Gas (Gg)		
Orifice	A THE RESIDENCE OF THE PROPERTY OF THE PROPERT		Marini da de la composito de l							是是	arena mantrio de sua Francisco de la consideración	
Meter										<u> </u>		
Critical									O G W			
Flow Prov	er		*				<del></del>			<del>- 38</del> +		
Well Test	er								Cane 5			
	กา เหตุ ประชากให้สามารถสาร เกตสาม	e de la composition de la constantina d		GAS FLOW F	RATE CALCU	LATIONS	(R)		18 S	8		
Coeff. MC	FD 1	leter-Pro	ver	Extension	on Gravi	ty	Flowin	g Ter	mp. Devia	ation =	Chart	
(Fb)(Fp)(	OWTC) I	Press.(Ps	ia)(Pm)	Vhw x Pn	n Facto	r (Fg)				or (Fpv)	Factor(Fd)	
			•	PACCIONAL PARTIES AND								
	MOED			Od I Prod			Con/Oil Potio					
Gas Prod. MCFD Flow Rate (R):			Oil Prod. Bbls./Day:			Gas/Oil Ratio (GOR) =				Cubic Ft.		
Flow Rate (R): Bbls./Day: (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make t	he abov	ve report	and th	at he has	knowledge	of the	facts	stat	ted there	ein, and t	hat	
said report is true and correct. Executed this the 2nd day of Gon 1992												
maring miller their Stranger												
For Offset Operator For State For Company									fred			
	•			<i>1</i>					~_ ~ ~ ~ ~	1 0		