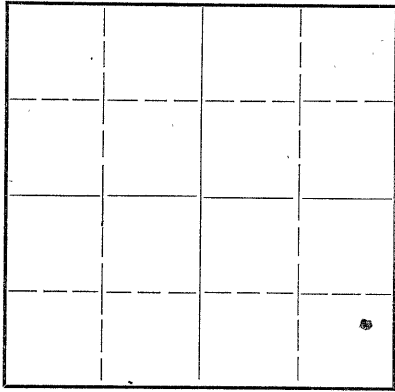


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Norton County, Sec. 36 Twp. 5 Rge. (E) 21 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' W & 990' N of SE Cor.  
Lease Owner Cities Service Oil Company  
Lease Name Kitzke Well No. 2  
Office Address Bartlesville, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 9, 1942 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced August 10, 1942 19  
Plugging completed August 10, 1942 19  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Granite Wash Depth to top 3600' Bottom Total Depth of Well 3611 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

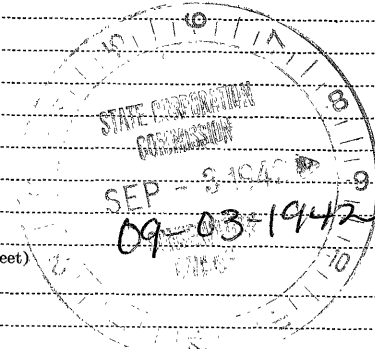
Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	155' Cemented	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with heavy mud from 3611' to 155'; wood plug and 15 sacks cement 155' to 115'; heavy mud 115' to 26', wood plug and 10 sacks cement from 26' to 6', and mud to surface.

*pd.*  
*8/31/42*  
*Ho.*

**PLUGGING**  
FILE SEC 36 5 R 21 W  
BOOK PAGE 4 b LINE 43



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber  
Address Cities Service Oil Company, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. A. Cleverley

(employee of owner) ~~operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Cities Service Oil Co., Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 29 day of August, 1942

My Commission Expires Sept. 26, 1942

My commission expires

*C. Starby*  
Notary Public.



15-137-00658-00-00

# CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

**BARTLESVILLE  
OKLAHOMA**

Great Bend, Kansas  
September 2, 1942

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

Attached herewith is Well Plugging Record of the work done in connection with plugging and abandoning our Kitzke well No. 2, Section 36-5-21W, Norton County, Kansas, drilled as a dry hole.

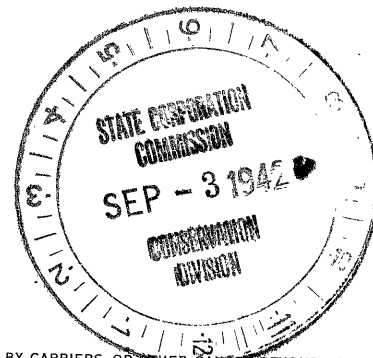
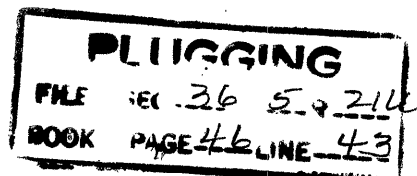
At the time written Well Plugging Application was made the log of this well was not available; same is attached herewith.

Yours very truly,

CITIES SERVICE OIL COMPANY

*Max W. Mahaffey*  
Asst. Division Superintendent

EH:  
Attach.



Company Cities Service Oil Co. Well No. 2 Farm Kitche  
 Location 990' north and 330' west of SE Corner Sec. 36 T. 5 R. 21W  
 Elevation 2186 County Norton State Kansas  
 Drlg. Comm. July 30, 1942 Contractor H. W. Rine Drilling Company  
 Drlg. Comp. August 9, 1942 Acid None  
 T. D. 3611' Initial Prod. Dry - Plugged and Abandoned

CASING RECORD:

10-3/4" @ 155' cemented 125 ex. cement

FORMATION RECORD:

surface clay & sand	0-80
gumbo	125
shale	135
shale & sand	155
shale, sand & shells	1180
shale & sand	1635
shale & shells	1735
anhydrite	1775
shale	1890
shale & shells	2155
shale	2263
shale & shells	2626
shale	2758
shale & lime	3055
shale & shells	3193
shale & lime	3270
lime	3570
cored red sandy shale (rec. 6')	3578
cored red sandy shale (rec. 4')	3586
cored shale & lime (rec. 6')	3594
lime & granite wash	3604
granite	3611 T. D.

Top Sandy Lime	3596'
Granite Wash	3600'
Granite	3604'
Penetration	7'
Total Depth	3611'

Run Schlumberger.

Byfo:	500'	00
	1000'	00
	1500'	00
	2000'	00
	2500'	00
	3000'	00
	3500'	00

**PLUGGING**  
 FILE SEP 26 5 21 W  
 BOOK PAGE 46 LINE 43

