

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-137-19032-0000
API NUMBER 15-137-06-14-47

LEASE NAME Kitzke

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days.

WELL NUMBER 3

2310 ft. from S Section Line

1650 ft. from E Section Line

SEC. 36 TWP. 05 RGE. 21 or (W)

COUNTY Norton

Date Well Completed 06/27/47

Plugging Commenced 11/07/96

Plugging Completed 11/07/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3632 Bottom 3643 T.D. 3644

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3634'	3643'	8-5/8"	195'	0
				5-1/2"	3634'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Dug out csg & orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. RU H.L.S. & perf @ 1140' & 1780' w/ 2 spf. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3600'. Pumped 65 sxs MIDCON 2 w/ 2% CC and 300# cottonseed hulls. Pulled 48 its. to 2100'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. Pumped 25 sxs cmt & circ to surface. POOH w/ rest of tbg. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

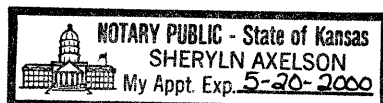
Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

RECEIVED



FEB 18 1997
02-18-1997
My Commission Expires: May 20, 2000
WICHITA, KS

Sheryl Axelson
Notary Public

Additional plugging report information for Kitzke #3.

Hooked up to 5-1/2" csg and pumped 20 sxs cmt. Max. P.S.I. 700#. Closed in 5-1/2" @ 700# pres.
Hooked up to 8-5/8" csg and pumped 50 sxs MIDCON 2 cmt w/ 2% CC & 100# hulls. Total 225 sxs
cmt used.

WELL RECORD

Company **Citizen Service Oil Co.** Well No. **3** Farm **Kitzke**
 Location **330' E and 990' E of Center** Sec. **36** T. **5** R. **21W**
 Elevation **2211' (22090)** County **Norton** State **Kansas**
 Drig. Comm. **6-14-47** Contractor **R. W. Rine Drilling Co.**
 Drig. Comp. **6-27-47** Acid **1000 gallons 7-7-47**
 T. D. **3644'** Initial Prod. **Physical potential: 35 oil, 22 water, 24 hours (8-23-47).**

Casing Records:

8-5/8" @ 195' with 200 sacks cement and
 200# G.C.
5-1/2" @ 3634' with 150 sacks cement.

FORMATION RECORD:

Surface Clay	0-40
Clay and shells	195
Shale and shells	425
Sand	470
Shale and shells	2825
Sand and shale	2935
Shale and shells	3080
Limestone shale	3230
Lime	3460
Lime and shale	3585
Shale and sand	3637
3637 Rotary T.D. = 3635 S.L.H.	
Sand	3643
Granite Wash	3644 T.D.
Schlumberger	

Top Lancing	3395'
Corr. Top Hangan	3632'
Top Granite Wash	3643'
Total Depth	3644'

$\frac{1}{2}$ bailer oil per hour.
 Perforate 11 shots 3628-39.
 " 36 shots 3628-36.

Hole filled 1000' fluid (1/3 water) 12 hours.

Slope Tests (Acid Bottle)

500'	OK
1000'	OK
1500'	OK
2000'	OK
2500'	OK
3000'	OK

7-7/8" Rotary Hole.

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 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
 WICHITA, KS