

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-137-00601-00-00  
API NUMBER 15-137-05-03-60

LEASE NAME Kitzke

WELL NUMBER 11

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Comm. Div.  
office within 30 days.

3630 ft. from S Section Line

4290 ft. from E Section Line

SEC. 36 TWP. 05 RGE. 21 (N) or (W)

COUNTY Norton

Date Well Completed 05/12/60

Plugging Commenced 11/07/96

Plugging Completed 11/07/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3678' Bottom 3680' T.D. 3680'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3678'	3680'	8-5/8"	245'	0
				5-1/2"	3678'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Dug out csg & orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. RU H.L.S. & perf @ 1170' & 1815' w/ 2 spf. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3620'. Pumped 65 sxs MIDCON 2 w/ 2% CC and 300# cottenseed hulls. Pulled 48 jts. to 2150'. Pumped 65 sxs & 200# hulls. Pulled tbg to 600'. Pumped 35 sxs cmt & circ to surface. POOH w/ rest of tbg. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

FEB 18 1997

02-18-1997

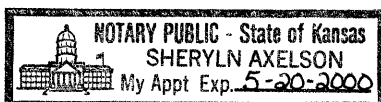
(Signature) [Signature]

(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

WICHITA, KS

[Signature]  
Notary Public



My Commission Expires: May 20, 2000

Additional plugging report information for the Kitzke #11

Hooked up 5-1/2" csg & pumped 15 sxs cmt. Max P.S.I. 550#. Closed in 5-1/2" @ 250# press.  
Hooked up to 8-5/8" csg & pump 50 sxs MIDCON 2 cmt w/ 2% CC and 100# hulls. Max P.S.I. 210#.  
S.I.P. 50#. Total 215 sxs cmt used.

Russell

# WELL RECORD

15-137-00601-00-00

WILDCAT.....  
 DISCOVERY.....  
 POOL.....

COMPANY Cities Service Oil Co. WELL # 11 FARM Kitaka

LOCATION 990' North and 1650' West of Center  
Section 36, Township 5, Range 21W.

ELEV. 2251 (2246 Gr.) CO. Norton STATE Kansas  
Cable Tool Floor 2247

IP. Physical potential 13 oil, 102 water, 24 hours, May 24, 1960.

PERFS.....

FRAC..... ACID None

T.D. 3680' P.B.T.D..... GRAV/GOR.....

DRLG. COMM. May 3, 1960 COMP. May 12, 1960 CONTRACTOR Peel Bros., Inc.

**CASING RECORD:**

8-5/8" at 245' with 200 sacks cement.  
 5-1/2" at 3678' with 200 sacks cement.

**FORMATION RECORD:**

shale and sand	0-246
shale and shells	1220
sand	1274
shale	1575
shale and red bed	1820
anhydrite	1850
shale	1950
shale and shells	2165
shale and red bed	2365
shale and lime	2490
lime and shale	2590
shale and lime	2775
lime	2880
lime and shale	3095
lime	3210
lime and shale	3255
lime	3291
shale	3315
lime	3328
shale	3340
lime	3431
shale and lime	3445
lime	3621
lime and shale	3673
cored lime & sand (rec. 5')	3678
cored sand (no rec.)	3680

3680 Rotary T.D.=3680 S.L.M.

Heebner	3397
Dodge	3422
Lansing	3440
Base Kansas City	3630
Gorham	3674
Reagan	3678
Pen.	2'
T.D.	3680

Fill-ups: 1385' fluid in 2 hrs. 15 mins.  
 1532' fluid in 3 hrs. 15 mins.  
 1865' fluid in 18 hrs. 15 mins.

Slope Tests (Svfo): 500' - 1/2°  
 1000' - 1 1/2°  
 2000' - 1°  
 3000' - 1/2°

7-7/8" Rotary hole.

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

FEB 18 1967

CONSERVATION DIVISION  
 WICHITA, KS