

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-137-00400-00-00

API NUMBER 15-137-09-23-57

LEASE NAME Kitzke

WELL NUMBER 8

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days.

4290 ft. from S Section Line

4950 ft. from E Section Line

SEC. 36 TWP. 05 RGE. 21 or (W)

COUNTY Norton

Date Well Completed 10/01/57

Plugging Commenced 11/06/96

Plugging Completed 11/06/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3685' Bottom 3688' T.D. 3688'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3685'	3688'	8-5/8"	245'	0
				5-1/2"	3685'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Dug out csg & orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. This well has a D.V. tool @ 1845'. Cmt w/ 400 sxs 50/50 pozmix and 200 cu ft strata-crete. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3660'. Pumped 65 sxs MIDCON 2 w/ 2% C.C. & 300# cottensee hulls. Pulled 48 jts. to 2100'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. Pumped 30 sxs cmt & circ to surface. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have **RECEIVED** knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed with the same are true and correct, so help me God.

(Signature) [Signature]

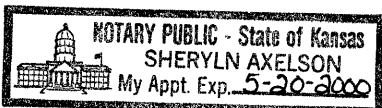
(Address) P.O. Drawer D; Plainville, KS 67663

FEB 18 1997
02-18-1997

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

CONSERVATION DIVISION
WICHITA, KS

[Signature]
Notary Public



My Commission Expires: May 20, 2000

Additional plugging report information on the Kitzke #8.

POOH w/ rest of tbg. Hooked up to 5-1/2" csg and pumped 15 sxs cmt.. Max. P.S. I. 500#. S.I.P. 500#. Hooked up to 8-5/8" csg and pumped 5 sxs MIDCON 2 cmt w/ 2% C.C. and zero lbs hulls. Max. P.S.I. 500#. S.I.P. 500#. Rig down. Total cmt used 180 sxs.

WELL RECORD

15-137-00600-00-00

WILDCAT.....
 DISCOVERY.....
 POOL.....
 COMPANY Cities Service Oil Co. WELL # 8 FARM Kitake
 LOCATION 990' S. and 330' E. of the NW Corner, Sec. 36, Twp. 5, Rge. 21W.
 ELEV. 2259 (2257 Cr.) CO. Horton STATE Kansas
 IP. Physical potential 150 oil, no water, 24 hours, 10-21-57.
 PERFS.....
 FRAC..... ACID None
 T.D. 3689 PBTD..... GRAV/GOR.....
 DRLG. COMM. September 23, 1957 COMP. October 1, 1957 CONTRACTOR Lohmann-Johnson Drl. Co., Inc.

CASING RECORD:

8-5/8" at 245' with 200 ex. cement.
 5-1/2" at 3685' with 200 ex. cement.
 TV tool at 1845' with 400 ex. cen. and
 200 cu. ft. Stratacrete.

FORMATION RECORD:

sand and shale	0-245
shale and sand	1365
shale	1832
anhydrite	1860
shale	2270
lime	3682
cored lime (rec. 5')	3687
cored sand & lime (rec. 2'9")	3690
cored sand (rec. 3')	3693

3693 Rotary T.D.-3688 S.L.W.

Corr. Topeka	3227
Corr. Heebner	3407
Corr. Dodge	3432
Corr. Lansing	3449
Corr. Base KansasCity	3640
Corr. Gorham	3682
Corr. Reagan	3685 - 1226
Pen.	3'
Corr. T.D.	3689

Fill-ins:

284' oil in 1 hour 30 minutes.
 568' oil in 2 hrs. 30 minutes.
 758' oil in 3 hrs. 30 minutes.
 900' oil in 4 hrs. 30 minutes.
 1998' oil in 17 hours 30 minutes.

Slope Tests (Syfo)

500' - 0°
 1000' - 1°
 1500' - 1°
 2000' - 1°
 2500' - 1°
 3000' - 0°
 3500' - 0°

7-7/8" Rotary hole.

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
 WICHITA, KS