

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-137-00598-00-00  
API NUMBER 15-137-06-23-57

LEASE NAME Kitzke

WELL NUMBER 6

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Comm. Div.  
office within 30 days.

4290 ft. from S Section Line

3630 ft. from E Section Line

SEC. 36 TWP. 05 RGE. 21 or  or

COUNTY Norton

Date Well Completed 07/02/57

Plugging Commenced 11/07/96

Plugging Completed 11/07/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3648' Bottom 3651' T.D. 3651'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3648'	3651'	8-5/8"	240'	0
				5-1/2"	3648'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from     feet to     feet each set.

Dug out csg and orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. This well has a D.V. tool @ 1837'. Cmt. w. 400 sxs 50/50 pozmix & 200 cu ft strata-crete. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3620'. Pumped 65 sxs MIDCON 2 w/ 2% C.C. & 200# cottonseed hulls. Pulled 48 jts. to 2150'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

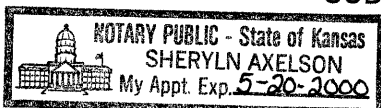
Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That **RECEIVED** he has knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God

FEB 18 1997  
02-18-1997

(Signature) *Kenneth R. Curry*

(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997



*Sheryl Axelson*  
Notary Public

My Commission Expires: May 20, 2000

Additional plugging record information on the Kitzke #6.

Pumped 25 sxs cmt & circ to surface. POOH w/ rest of tbq. Hooked up to 5-1/2" csg & pumped 20 sxs cmt. Max. P.S.I. 500# S.I.P. 275#. Hooked up to 8-5/8" csg and pumped 2 sxs MIDCON 2 cmt w/ 2% C.C. and zero lbs hulls. Rig down. Total cmt used 175 sxs.

# WELL RECORD

'WILDCAT.....15-137-00598-00-00

DISCOVERY.....

POOL.....

COMPANY Cities Service Oil Company WELL # 6 FARM Kitzka

LOCATION 1650' N. & 990' W. of Center, Section 36, Township 5, Range, 21W.

ELEV. 2223 (2220 Gr.) CO. Norton STATE Kansas

IP. Physical potential 156, oil, 3% water, 24 hours, August 1, 1957.

PERFS. ....

FRAC. .... ACID None

T.D. 3651 P.B.T.D. .... GRAV/GOR.....

DRLG. COMM. June 23, 1957 COMP. July 2, 1957 CONTRACTOR Lohmann-Johns Drlg., Co., Inc.

**CASING RECORD:**

8-5/8" at 240' with 200 sacks cement.  
 5-1/2" at 3648' with 200 sacks cement.  
 DV tool at 1837' with 400 sacks cement  
 and 200 cubic feet Stratacrete.

Corr. Topeka	3191
Corr. Heebner	3371
Corr. Dodge	3396
Corr. Lansing	3413
Corr. Gorham Sand	3647
Corr. Reagan	3648
Pen.	3'
T.D.	3651

**FORMATION RECORD:**

sand and shale	0-1590
shale	1795
anhydrite	1825
shale and shells	2050
shale	2460
shale and lime	2620
lime	2715
lime and shale	2845
lime	3595
lime and shale	3640
lime	3643
cored lime (rec. 4'10")	3648
cored lime & sand(rec.2'9")	3651
cored sand (no rec.)	3654

3654 Rotary T.D.=3651 S.L.M.

Fill-up

409' oil in 45 minutes.  
 745' oil in 1 hour 45 minutes.  
 2044' oil & 89' drilling water in 19 hours  
 45 minutes.

**SLOPE TESTS (SYFO):**

500' - 10
1000' - 10
1500' - 10
2000' - 10
2500' - 00
3000' - 00

7-7/8" Rotary hole

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION  
 WICHITA, KS