# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date 11/10/				-		. /
Well Operator: Kirby Krier Oil, Inc.	Owner/Company Name)	KCC License #: 9951				
Address: 1043 NE 80th Rd		<sub>City:</sub> Claflin			(Operator's)	
State: Kansas	Zip Code: 67525	Contact Phone:	(620)	587	- 3810	)
<sub>ease:</sub> Martha Case	Well #:_#1	Sec. 25	Twp. 16	S.	<sub>R.</sub> 12	. East ✓ Wes
NE - NE - NW -	_Spot Location / QQQQ Cou	<sub>inty:</sub> Barton				
330' Feet (in exact footage) From	North / ✓ South (from ne		er) line of	Saction	/Not Lacas	(ina)
2310 2976 Feet (in exact footage) From	Fast / West /from no	graat autoida aastiaa saur	er) Line of	Section	(Not Lease	Line)
1 < CC - 1 - 3 - 05 - SK heck One: $\boxed{V}$ Oil Well $$ Gas Well	4-Per Jaout Cara	Water Supply Well	,		(	
SWD Docket #			По	ther:		
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urface Casing Size: 8-5/8"	Set at: 425'			_		Sacks
roduction Casing Size: 5-1/2"						
st (ALL) Perforations and Bridgeplug Sets: OF		Cemente	With.			Sacks
or (7)227 Formulation and Endgephing Bets.				234		
1919 (\(\sigma_{\sigma}\sigma_{\rm KB}\) 33	65'	and .				
levation: 1919 (G.L./K.B.) T.D.: 33	65' PBTD:	Anhydrite Depth:		(Stone Co	rral Formation,	)
ondition of Well: ✓ Good Poo	Casing Leak	Junk in Hole		(Stone Col	rral Formation,	)
ondition of Well: 🗸 Good Poo	Casing Leak	Junk in Hole				
ondition of Well: ✓ Good Poo	Casing Leak	Junk in Hole		R	RECEI	VED
levation: 1919 ( G.L. / K.B.) T.D.: 33	Casing Leak	Junk in Hole		R	RECEI EC 27	VED 2004
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well Log attached to this application as required not explain why? Not provided by the operate Name of Company Representative authorized ldress: P.O. Box 231	T Casing Leak AS  ge if additional space is needed): AS  PYes ✓ No Is ACO-1 file  Perator.  Perator.  Perator of plugging operation  To be in charge of plugging operation	Junk in Hole  per KCC  ed? Yes No  e Rules and Regulation  ons: Edward S. Nei  Phone: (620  City / State: Cla	ns of the S mnich ) 587 Iflin, Kans	KC tate Con - 336 sas 67	RECEI EC 2 7 COVIC	VED 2004 CHITA
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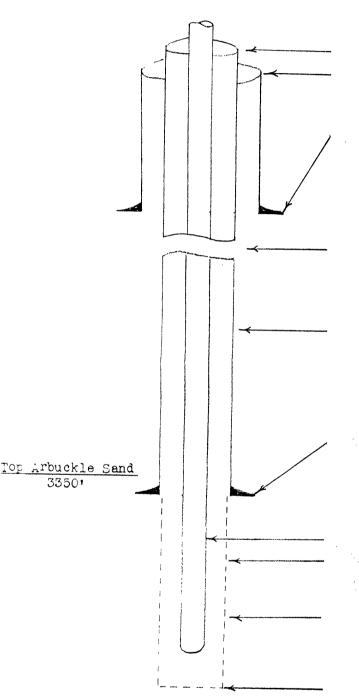
	,	*	
Gulf Oil		1	25-16-12W Martha Case NE NE NW
ContrCo	omm./0-/0-	- <u>43</u> Comp.	Borton County 11-10-43 Pot. 670 bbls. Pump
Tops	Depth	Datum	Casing
Arb.	3350	-1431	8" 420
TD	3365		5" 3351 Pot. 670 bbls. Pump
			RECEIVED
			DEC 2 7 2004
			KCC WICHITA
	ENT OIL & GAS !	SERVICE	

### LOCATION

Center NE NE NW, 2310' east of west line and 330' south of north line of NW/4 Section 25-16S-12W, Barton County, Kansas

Derrick floor elevation 1919.

RECEIVED
DEC 2 7 2004
KCC WICHITA



Top collar 7' below rotary table Top collar 9' below rotary table

19 jt 8-5/8" 32# 10 thd Class C-1 LW casing set at 425'. Tally 411'. Cemented with 210 sacks Red Ring cement and 300# calcium chloride. Plug to 410'. Cement circulated

Top of cement behind 5-1/2" casing 2150'

150 jt 2-7/8" OD 6.50# 8 rd thd Class A EUE SS tubing set at 3363

108 jt 5-1/2" 14# 8 rd thd SS casing (29 jt Class A, 79 jt Class B) set at 3351'. Tally 3344'. Cemented with 100 sacks Lone Star cement. Plug to 3308'.

Perforations in tubing 3357.

1.494

3355-60 Arbuckle sand. Swabbed 58 oil, no water in 6 hr from 1500' off bottom

3360-65 Light gray Arbuckle sand. Static fluid level 2635'

Total Depth 3365'. Not acidized

State Physical Potential: 12-2-43, 655 oil, no water

COPY



Pro Sile

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Krier, Kirby Oil, Inc. 1043 NE 80th Rd. Claflin, KS 67525

January 03, 2005

Re: CASE MARTHA M #1 API 15-009-07024-00-00

NENENW 25-16S-12W, 330 FNL 2970 FEL

BARTON COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4

2301 E. 13th

Hays, KS 67601

(785) 625-0550

Sincerely

David P. Williams **Production Supervisor**